District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Form C-104 Revised October 18, 1994

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

.ergy, Minerals & Natural Resources Department

Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

2040 South Pachec												i_		ENDED REPOI	
<u>I.</u>					LLOWAI	BLE	AND A	UTHC	RIZAT	TON T				Τ	
Gruy Petro	nlaum Ma	l nagaman	Operator n	ame and	l Address						2 (OGRID	Number		
P.O. Box 1		magemen								ļ	162683 Reason for Filing Code				
Irving, Te	exas 750	14													
4 /	API Numbe	r -					⁵ Pool Na	me			Criariy	<u>e 01</u>	0pr 5-	1-9/ Pool Code	
30-0	25-271				Lang1 i	e Mat	ttix; 7 I	RVRS-Q	-Graybur	ď	i				
⁷ Pro	perty Code						Property N			<u> </u>				/ell Number	
TT 10	718	60				erra	Carlson	B Fed	eral	_	<u> </u>			1	
11.	Surfac	e Locat	$\overline{}$												
UL or lot no.	Section	Townsh	- 1		Lot. Idn		rom the	North/S	outh Line	Feet from	the	East/V	West line	County	
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UL or lot no.	Section	Townsh			Lot. Idn	E4.6		N1.10							
							rom the	North/S	South Line	Feet from	the	East/\	West line	County	
12 Lse Code Fed	13 Produc	ing Method	Code 14	Gas Co	onnection Date	15	C-129 Pern	nit Numb	er 16	C-129 Ef	fective I	Date	¹⁷ C-	129 Expiration Date	
III. Oil and	d Gas 7	ranspo	rters						·				<u> </u>		
18 Transporter OGRID			Transporte			T	20 POD		21 O/G				R Location	on	
2044	53	CKT					107161	0			a	nd Desc	cription		
			niar				187161	.U	0						
20809	Sic	Richar					107160							···	
20009							187163	0	G						
IV. Produc	ed Wa	ter												······································	
²³ POD						24	POD ULST	R Location	on and Desc	ription					
18716			 .												
V. Well Co			eady Date		7 27 7			29							
Spud Date		K	cady Date		27 T	D		²⁸ PB	ID	29 F	Perforati	ions	30	DHC, DC, MC	
³¹ Ho	le Sie		32 (Casing 8	& Tubing Size			³³ De	pth Set			34	Sacks Ce	ement	
	_														
														•	
<u> </u>															
VI. Well To					27		1								
35 Date New C)1l	³⁶ Gas Deli	very Date		37 Test Date		38 Te	st Length	1	³⁹ Tbg. Pi	ressure		⁴⁰ C	Ssg. Pressure	
41 Choke Size		⁴² O	il	+	⁴³ Water		44	Gas		45 AO	F	-	46 T	est Method	
						To any									
I hereby certify complied with and he best of my known	that the int	for <u>ma</u> tion gi	il Conserva	ition Div	rision have beend complete to	·	Approved by		OIL CON	SERVA	TION	DIVIS	SION	· · · · · · · · · · · · · · · · · · ·	
Signature: Printed name:	R.D. Cr	onk	u e			- -	Title:	U)	noma. Dis	S ALL. TRICT I S	<u>evilo.</u> Super	AMBO AMBO	VII.LV,N	16	
Title:				•			Approval Da								
Vice President of Operations Phone: (070) 101 0111					-#-				10V 1)ł. ———				
	6/26/97	enter CVO	L. OCDID		2) 401-311						= :				
47 If this is a char		\sim 1 \circ		_	and name of the	ne prev lingt	on Resou	rces C	il and	Gas Co	OGRIE) #02	6485	5-1-97	
K <u>ent</u> Attor	веец. ney-in-	vious Operat	or Signatur	ге				d Name				Title		Date	

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico

E. _y, Minerals & Natural Resources Department

Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

5 Copies

■ AMENDED REPORT

I.	R	EQUES ?	Γ FOR A	LLOWAJ	BLE A	ND AT	UTHO	RIZAT	TON TO T			14056		
		¹ Oper	rator name and	d Address					2	OGRID I	Number			
Burlington Resources Oil and Gas Company P.O. Box 51810						026485								
-				-				H	3 R		Filing Co	ode		
Midland, TX		1810						<u> </u>		СН	8-1-96			
4 A	API Number				5	Pool Na	me				6 p	ool Code		
	0-025-27	192	LANGL	IE MATTI	IX; 7 RVRS-Q-GRAYBURG 8 Property Name						37240 9 Well Number			
· ·	14368		TERR	RA CARLSOI							1			
II. 10	Surface	Location	1											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from			outh Line	Feet from the		Vest line	County		
O 11	26	025s	037E		99	90	<u> </u>	S	1650		E	Lea		
	Bottom	Hole Loc			* - 0		·			, n				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	m the	North/S	South Line	Feet from the		West line	County		
12 Lse Code FED	¹³ Producir	ng Method Co	de 14 Gas C	Connection Date	15 C-	-129 Perr	mit Numb	per 16	C-129 Effective	e Date	¹⁷ C-1	29 Expiration Date		
III. Oil and	d Gas T													
18 Transporter OGRID			nsporter Name nd Address	5		20 POD		21 O/G	22 PC	22 POD ULSTR Location and Description				
					18	371610)	0						
20809	Si	id Richa	rdson		18	371630)	G						
											<u> </u>			
		<u> </u>												
					green's after		··· · · · · · · · · · · · · · · · · ·							
	* ****													
IV. Produc	ed wate	er			24 PC	OD ULST	ΓR Locati	on and Desc	cription					
187165														
V. Well Co	ompletic	n Data	Ready Date		27 7	~~~		21	8 PBTD		20 Day	rforations		
²⁵ Spud De	ate		Ready Date		1				, SRID		~ rei	forations		
30 Ho	ole Sie		31 Casing	& Tubing Size	,		32 De	epth Set		33	³ Sacks Ce	ment		
					+	 								
		-				 								
						+								
VI. Well To	est Data	L												
34 Date New C	Oil 3	35 Gas Deliver	y Date	³⁶ Test Date		37 T	est Lengt	h	38 Tbg. Pressu	re	39 C	Csg. Pressure		
⁴⁰ Choke Size	,	⁴¹ Oil		⁴² Water		4:	³ Gas		44 AOF		45 T	est Method		
46 I hereby certify	that the rule	es of the Oil C	onservation I	Division have be	207									
complied with and the best of my kno Signature	that the info	orposton given	show is true	and complete	4- 11	pproved b) کاری: —		NSERVATIO	W LAN	SION ION			
Printed name: Alyson E. Mc	Inturff		<i>v</i>		Ti	itle:								
Title: Acctg. Asst.					Ap	Approval Date: JAN 0 6 1997								
Date:	11-1-96		Phone: 9:	15-688-689	1									
47 If this is that	inge of there	The Ju	OGRID numb	per and name of Merid				#026485	A	cctg. /	Asst.	10-3-96		
	Previ	ious Operator S	Signmen				ed Name			Title		Date		

Lipmit 5 Comes

ADDITION OF THE PROPERTY OF T

OIL CONSERVATION DIVISION

coaxe or New Mexico

Energy, Minerais and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

3.O. Drawer u.D. Artema N.M 38210		Box 2088	
DISTRICT "	Santa Fe. New i	Mexico 87504-2088	59400
1000 Rio Brazos Kd., Azzec, NM 87410	REQUEST FOR ALLOW.	SLE AND AUTHORIZ	ATION
I.	TO TRANSPORT C	LAND NATURAL GAS	3
GRIDIAN II I			Well API No.
Jaress	10.		30.025-2719200
3. 0. BOX 51810	D. MIDLAND, IM 13710-18	10	
Reason(s) for Filing (Check proper pox) New Well		ther iPlease expiain	
Recompletion	Change in Transporter of: Oil Dry Gas	To correct Gas (Gatherer from El Paso Natura
If change or occurror give name	Casinghead Gas Condensate	Gas Co. to Sid ! Company.	Richardson Carbon & Gasoline
surg address of pleatons operator.			
IL DESCRIPTION OF WELL	AND LEASE		
Lease Name Toute Coule A	Well No. Pool Name. inciu	ding Formation	Kind of Lease
Location	rederal langle	Mottis 7-R-G	Kind or Lease No. State Federal of Fee (03257
Unit Lener O	: 90 Feet From The _		
2/			
Section 26 Townsh	ip 25-5 Range 3	7.8 NMPM. C	County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATE	TDAT CAS	
Name of Authorized Transporter of Oil	or Condensus	Address (Give agaress to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Casin	-		
Sid Richardson Carbon	or Dry Gas of inc. Co.		approved copy of this form is to be sent)
Well produces ou or liquids, ive location of tanks.	1	201 Main Street,	When !
		400	1-16-81
V. COMPLETION DATA	from any other lease or pool, give comming	nung order number:	
	0.311.0		Doepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion			Deepen Plug Back Same Res'v Diff Res'v
	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name or Producing Formation	Top Oil/Gas Pay	Tubing Depth
esforations			Juning Depth
			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	T FOR ALL OWNER		
IL WELL Test must be after re	TFOR ALLOWABLE scowery of total volume of load oil and must	to amend on an amend on all and	
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	ple for this depth or be for full 24 hours.) Ras lift, etc.)
ength of Test			
	Tubing Pressure	Casing Pressure	Choke Size
must Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF
AS WELL THAT Prod. Test - MCF/D			
Augu Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Congensate
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		11000000	Choke Size
OPERATOR CERTIFICA	ATE OF COMPLIANCE	011 001101	
I hereby certify that the rules and regular Division have been compiled with and the	tions of the Oil Conservation	OIL CONS	ERVATION DIVISION
is true and complete to the best of my kr	nowledge and belief.	D-4- A	FEB 07 . 3
Comi GAO	02	Date Approved _	
Signature			NED BY JERRY SEXTON
Connie L. Malik, Regul	atory Compliance Rep.		OF ESOPERAISOR
/00 /00	Title 5-688-6891	Title	SAIN
Date 91	7-088-6891 Telephone No.	JON ROLLIN	ADD OD 1000
		!	APR 3 0 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.