

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER  
(Other instructions on reverse side)  
DEC 19Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-032579(e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Terra-Carlson "B" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASection 26, T-25-S  
R-37-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

P. O. Box 10426, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

990 FSL &amp; 1650 FEL Section 26,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3019.8 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Spud and set surface casing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well at 9:30 p.m. 12-16-80. Drilled well to a total depth of 450'. Ran 12 joints (451') of 8 RD, 24 lb/ft, 8 5/8", ST&C casing and landed at 446'. Cemented casing with 150 sx of API Class C cement containing 4% gel followed by 150 sx of API Class C cement containing 2% CaCl. Plug down at 11:15 a.m. CDT 12-17-80. Circulated 80 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi. Pressure held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle HernandezTITLE Administrative AssistantDATE 12-18-80

(This space for Federal Office use only)

ACCEPTED FOR RECORD  
PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DEC 22 1980

TITLE

DATE

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side