

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R355.5

LEASE DESIGNATION AND SERIAL NO.

NM 40658

IF INDIAN, ALLOTTEE OR TRIBAL NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Buckskin Federal

WELL NO.

5

FIELD AND POOL, OR WILDCAT

Dollarhide-Tubb Drinkard

SEC., T., R., NE. OR BLOCK AND SURVEY OR AREA

Sec. 18, T-24-S, R-38-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Alpha Twenty-One Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1206, Jal, NM 88252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' FWL & 330' FSL

At top prod. interval reported below

At total depth

11. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

15. DATE STARTED  
11-3-83

16. DATE T.D. REACHED  
11-24-83

17. DATE COMPL. (Ready to prod.)  
3-25-84

18. ELEVATIONS (OIL, GAS, RT, GR, ETC.)\*  
3173.55' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7025'

21. PLUG BACK T.D., MD & TVD

6974'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROD BY TOOLS

7025'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6675 - 6919 (Drinkard)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDN - FORKO

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB/FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                                                     | AMOUNT FULLED |
|-------------|----------------|----------------|-----------|----------------------------------------------------------------------|---------------|
| 8-5/8"      | 24, 28, 32 #   | 1301'          | 12-1/4"   | 650 sx Cl. C. Circ.                                                  |               |
| 5-1/2"      | 17#            | 7019'          | 7-7/8"    | 1st St-650 sx 50/50 Poz C, Circ.<br>2nd St-1250 sx Hal/Lite & Cl. C. | 200 sx        |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 6943           | None            |

31. PERFORATION RECORD (Interval, size and number)

6675, 6679, 6681, 6684, 6696, 6706, 6719, 6721, 6723, 6726, 6740, 6742, 6744, 6749, 6859, 6860, 6861, 6862, 6863, 6875, 6876, 6877, 6886, 6888, 6890, 6898, 6900, 6904, 6906, 6910, 6912, 6914, 6916. (33 Perfs, .5 Dia)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                 |
|---------------------|--------------------------------------------------|
| 6675-6916           | Acidized & acid frac w/19000 gals FE & NEEF acid |
| 6675-6919           | Frac w/20000 gals frac fluid and CO2             |

33. PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 3-25-84               |                 | Pumping Unit                                                         |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 5-10-84               | 24              | 32/64                                                                | →                       | 10       | 15         | 17                                 | 15000/1       |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | HL—BBL.                 | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| pump                  | 160             | →                                                                    | 10                      | 15       | 17         | 38 Est.                            |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

H. Dority

35. LIST OF ATTACHMENTS

Electric Logs, Direction Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.W. Lansford

TITLE

V.P./Energy Resources

DATE

May 30, 1984

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

|                                                                                                                                                                                                                                                       |     |        |                             |                      |             |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------|----------------------|-------------|------------------|
| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        |                             | 38. GEOLOGIC MARKERS |             |                  |
| FORMATION                                                                                                                                                                                                                                             | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | MEAN. DEPTH | TRUE VERT. DEPTH |
|                                                                                                                                                                                                                                                       |     |        |                             | Rustler Anhydrite    | 1266        | 1266             |
|                                                                                                                                                                                                                                                       |     |        |                             | Tansil               | 2612        | 2612             |
|                                                                                                                                                                                                                                                       |     |        |                             | Yates                | 2820        | 2820             |
|                                                                                                                                                                                                                                                       |     |        |                             | Queen                | 3604        | 3604             |
|                                                                                                                                                                                                                                                       |     |        |                             | Glorieta             | 5320        | 5320             |
|                                                                                                                                                                                                                                                       |     |        |                             | Tubb                 | 6243        | 6243             |
|                                                                                                                                                                                                                                                       |     |        |                             | Drinkard             | 6660        | 6660             |

RECEIVED  
JUN 8 1984  
O.C.R.  
FIELD OFFICE