

30 025-27205

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM 40658	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Alpha Twenty-One Production Company			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1206, Jal, NM 88252			8. FARM OR LEASE NAME Buckskin Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990880 FWL & 330 FSL, Sec. 18, T-24-S, R-38-E At proposed prod. zone PER TOM'S CATES 6/24/83			9. WELL NO. 5	
11. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Seven Miles Northeast of Jal, New Mexico			10. FIELD AND POOL, OR WILDCAT Dollarhide-Tubb Drinkard	
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest orig. unit line, if any) 330			11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 18, T-24-S, R-38-E	
14. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 800			12. COUNTY OR PARISH Lea	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3174 G.L.			13. STATE NM	
16. NO. OF ACRES IN LEASE 240			17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. PROPOSED DEPTH 7200'			20. ROTARY OR CABLE TOOLS Rotary	
21. APPROX. DATE WORK WILL START* 9-15-83				

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	12-3/4	33	30	Redimix to Surface
12-1/4	8-5/8	24	1300	800 sx. (Circulate)
7-7/8	5-1/2	17	7200	1400 sx

A 10-3/4-inch 2000-psi Rotating Head will be used while drilling the surface hole. Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10-inch Series 900 Double Ram Hydraulic BOP System.

Note: For other necessary BOP Data Required with the APD, see the attached Drilling Prognosis.

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ROSWELL DISTRICT

8. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.

SIGNED

R.W. Laestorf

(This space for Federal or State office use)

TITLE V. Pres/Energy Resources

DATE 6-13-83

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions On Reverse Side

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

RECEIVED
AUG 25 1983
O.C.D.
HOBBS OFFICE