Form 5-331 (May 1963)						5. LEASE DESIGNATION AND SERIAL NO. LC - 063261	
		TICES AND RESPONDED TO SERVICE THE PERMIT		WELLS to a different reservoir. sals.)	6. IF INDIAN, ALLOTTES	C OR TRIBE NAME	
1. OIL X CAS WELL X WELL OTHER 2. NAME OF OPERATOR \$340 1					7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME		
MORRIS R. ANTWEIL 3. ADDRESS OF OPERATOR					Terra Federal 9. WELL NO.		
Box 2010, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					l 10. FIELD AND POOL, OR WILDCAT Langlie-Mattix		
1980'FSL & 2310' FWL Sec. 22-T25S-R37E					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T25S-R37E		
14. PERMIT NO.		15. ELEVATIONS (Sho		GR, etc.)	Lea	13. STATE NM	
16.	Check A	•••	Indicate Natu	ere of Notice, Report, or	Other Data		
TEST WATER SH FRACTURE TREAT SHOOT OR ACIDIZ REPAIR WELL (Other)	UT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report result	X REPAIRING VALTERING CABANDONMENTS of multiple completion pletion Report and Log for	ASING VT*	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 3470'. Perforated 5-1/2" casing @ 1596' W/4 holes. Cemented thru perfs W/360 sx. Halliburton Lite containing 2% CaCl₂ and 100 sx Class "C" cement containing 2% CaCl₂. Plug down @ 3:00 PM 4 March, 1981. Left 50' cement inside casing. Cement did not circulate. After 8 hrs. WOC Ran Temp Survey. Top Cement - 335' (Copy survey attached). After 24 hrs. WOC drilled out Cement. Tested Casing. Pumped into perfs @ 1-1/2 b/m W/1100 psi. Squeezed perfs W/50 sx Class "C" Cement containing 8#/sx Salt & 2% CaCl₂. Squeezed to 1800 psi WOC 36 hrs. Drilled out cement. Tested casing and squeeze job W/2000 psi - 30 mins-OK. Prep to proceed with completion.

