

Attached is copy of temp. survey to accompany Form 9-331 which was filed with your office the other day.

Rm Williams

Form 9-331
(May 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
LC-063261

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Terra Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 22-T25S-R37E

12. COUNTY OR PARISH 13. STATE
Lea NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
MORRIS R. ANTWEIL

3. ADDRESS OF OPERATOR
Box 2010, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 2310' FWL Sec. 22-T25S-R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3087' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

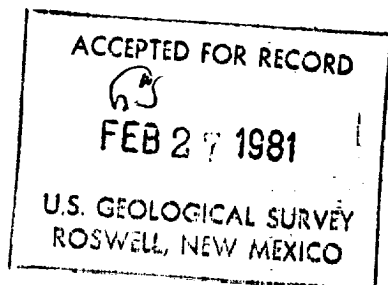
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to TD 3470'. Ran 95 jts. 5-1/2" 17# K-55 casing and cemented @ 3470' w/860 sx. Halliburton Lite cement containing 1/4#/sx. Flocele & 200 sx. 50-50 Pozmix containing 2% gel, 1/4#/sx Flocele, & 2% CaCl₂. Plug down @ 8:45 AM 23 Feb., 1981. Did not circulate. After 6 hrs. WOC ran temp. survey - top cement @ 1600'. Released rotary rig.

Will perforate 5-1/2" casing and cement from 1600' to surface and test casing prior to completion operations.

RECEIVED
MAR 03 1981



U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Rm Williams* TITLE Agent

DATE 24 February, 1981

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
MAR 10 1981
OIL CONSERVATION DIV.

RECEIVED
MAR 10 1981
OIL CONSERVATION DIV.



BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787
ARTESIA, NEW MEXICO 88210
Phone 746-3281



JIM RENOLDS

TEMPERATURE SURVEY

OPERATOR MORRIS ANTWEIL

LEASE PERRA FEDERAL

WELL NO. #1

POOL FORMATION

DATE & TIME CEMENT JOB COMPLETED 2-23-81 0830 HOURS

DATE & TIME SURVEY MADE 2-23-81 1430 HOURS

SURVEY RUN BY B.J. CATHEY

DATUM

WELL DATA TOTAL DEPTH 3,440 FEET
 CEMENT TOP 1,600 FEET

