

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27263
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6328
7. Lease Name or Unit Agreement Name Vaca Draw 16 State
8. Well No. 1
9. Pool name or Wildcat Draper Mill Wolfcamp Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Hallwood Petroleum, Inc.	
3. Address of Operator P. O. Box 378111, Denver, Colorado 80237	
4. Well Location Unit Letter <u>E</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>660'</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>25S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether LF, RKB, RT, GR, etc.) 3416' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin O'Connell TITLE Drlg. & Prod. Supervisor DATE 6/28/93
TYPE OR PRINT NAME Kevin O'Connell (303) TELEPHONE NO. 850-6282

(This space for State Use)

APPROVED BY Lyle F. Turnacliffe TITLE OIL & GAS INSPECTOR DATE IAN 06 1995
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1971-1972

JOHN HODGES
OFFICE

VACA DRAW 16 STATE 1
(Attachment to Form C-103)

Procedure: Plug and abandon well

- 06/08/93 - **FIRST REPORT.** MIRU plugging equipment, Rls Guiberson HDCH Pkr. POOH & tally 200 jts of 2-7/8".
- 06/09/93 - TOOH w/ tbg & pkr. TIH w/ tbg (open ended) to 9,600', circ mud, mix & pump 40 sxs of class "H" cmt. POOH w/ 50 stds.
- 06/10/93 - TIH w/ tbg & tag plug @ 9,280', circ hole w/ mud. POOH & stand back 5,000' of tbg & lay down 4,500' of 2-7/8" NU lock, ND csg head.
- 06/11/93 - Weld on 7" pull nipple, attempt to pull csg off slips. Pull 200,000, install csg jacks. Pull 340,000# on csg to remove slips, not enough room to work pipe, remove slips, lower csg, work & stretch csg & determine pipe free @ 5,000'.
- 06/12/93 - RIH w/ chemical cutter & cut off 7" csg @ 5,000'. POOH & lay down 7" csg, connections hard to break out, lay down 50 jts of csg.
- 06/15/93 - Finish laying down 7" csg, total of 118 jts. TIH w/ 2-7/8", NU lock tbg to 5,000' & spot 50 sxs of Class "C" cmt for stub & shoe plug. POOH w/ 30 stds, WOC, tag in morning.
- 06/16/93 - **FINAL REPORT** TIH & tag stub & shoe plug @ 4,853'. POOH w/ tbg & spot plug @ 1,140' w/ 40 sxs class "C" cmt. POOH & spot surface plug @ 300' w/ 130 sxs of class "C" cmt, cut off wellhead, weld on plate & install dry hole marker. Job complete on 6/15/93.

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JUN 1 1960
VETERANS
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