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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-6328

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator HNG Oil Company 3. Address of Operator P.O. Box 2267, Midland, Texas 79702 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 25S RANGE 33E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3416' GR	7. Unit Agreement Name 8. Farm or Lease Name Vaca Draw 16 State 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Morrow 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF: 2/6/81

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-20-81 - Spud 11:00 p.m.

2-21-81 - Set 560 feet 13-3/8" 48# ST&C  
Cemented w/300 sx pacesetter lite w/2% CaCl & 1/4#/sx  
Cello-seal followed w/250 sx Cl C W/2% CaCl Circulated  
163 sx cement. Pressure tested to 500 psi WOC 24-1/4 hours.

3-2-81 - Set 4924 feet of 9-5/8"  
1144' 36# S-80 ST&C  
3780' 36# K-55ST&C  
Cemented w/2900 sx Pacesetter C lite & 1/4#/sx Cello seal & 500 sx ClC  
w/3#/sx Salt mixed at 14.8 ppg. Circulated to surface. Pressure tested to 1000 psi. WOC. 33-1/2 hours.

400 # mix

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon Betty A. Gildon TITLE Regulatory Clerk DATE 3-11-81  
Orig. Signed by  
Les Clements  
APPROVED BY Oil & Gas Insp. TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: