Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

gy, Minerals and Natural Resources Departn

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Arcesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	Ţ	OTRAN	ISPORT OIL	AND NA	TURAL GA	S	- KI LI			
Denior Lanexco, Inc.					Weil API No. 30-025-27265					
Address *Perflex Rensex 2287/fex Midyhiyam	ydxxyllydxxyl	\9\7\0\2\	P O Roy	1206 .	P MM fcT	19252				
Reason(s) for Filing (Check proper box) Change in Transporter of: Recompletion Change in Operator Casinghead Gas Condensate										
If change of operator give name A			as Company	, P.O.	Box 1610,	Midlan	d, TX 7	9702		
and address of previous operator	ANDIFA	SE.								
Lease Name Crosby "A" Well No. Pool Name, Including Formation Lease No. Lease No.										
Unit Letter P: 669 660 Feet From The South Line and 660 Feet From The East Line										
Section 29 Township 25 South Range 37 East, NMPM, Lea County										
Texas New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas					RAL GAS Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1226, Jal, NM 88252					
Sid Richardson Carbon If well produces oil or liquids,	Unit Sec. Twp. Rge.				BOX 1226. ly connected?	Jal. N When				
give location of tanks.	<u> </u>	28	25S 37E	Yes 8/6/81						
If this production is commingled with that IV. COMPLETION DATA	from any othe	Oil Well	Gas Well	New Well	- ₁	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)				i			<u> </u>	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
	TUBING, CASING AND					D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
									-	
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR A	LLOWA.	BLE Tload oil and must	be equal to o	r exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	sure .		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pres	sure (Shut-i	n)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signalure Signalure Title 2-28-92 915-687-50+7				OIL CONSERVATION DIVISION MAR 0 3 '92 Date Approved By						
2-28-92 Date	9	7/5-68 Telepi	7-5047 home No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabuind on of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.