GLARE OF NEW MEXICO RGY MO MILLERALS DEPARTMENT		TION DIVISIC.	Form C-104 Revised 10-1-70
** ** 1***** *******	UL CONSERV7 17, 0, 80		
3ANTA 73	SANTA FE, NEV	V MEXICO 87501	
U S U . S			
LAND UPFICE		RALLOWABLE	
10415PDRTER 045		ND PORT <mark>OIL A</mark> ND NA <b>TURAL GAS</b>	5
PRONATION OFFICE			
Division of Atlantic R			
Address	<u></u>	<u> </u>	
P.O. Box 1710, Hobbs,	N.M. 88240	Other (Please explain)	
Reason(s) for filing (Check proper bos New Wall	Change in Transporter of:		
Recompletion		••	
Change in Ownership	Casingheod Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE # well No.   Pool Name, including F	ormation Kind of L	ease Lease No.
R.S. Crosby "A"	4 Langlie Matti	State Fe	deral or Fee Fed. LC-034117
Location			
Unit Letter P :;	660 Feel From The South Lin	e and <u>660</u> Feet Fr	rom The <u>East</u>
Line of Section 29 T	mship 255 Ronge	37E , NMPM,	
Line of Section 29 T	AURANIA 202 House	, roan an,	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	pproved copy of this form is to be sent)
None of Authorized Transporter of Ci		P.O. Box 2528, Hobbs,	
Texas New Mexico Pipel Name of Authorized Transporter of Co	singhead Gas X or Dry Gas	Address (Give address to which a)	pproved copy of this form is to be sent)
El Paso Natural Gas Co	mpany	P.O. Box 1344, Jal, N	
If well produces oil or liquids,	Unii Sec. Twp. Rge. L 28 25 37	Is gas actually connected? Yes	when 1 8-6-81
give location of tanks.	ith that from any other lease or pool,		
If this production is commingled with COMPLETION DATA			Plug Back Same Restv. Diff. Restv.
Designate Type of Completi	on - (X)	I New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	LASING & IUBING SIZE		
		l	
	OR ATLOWABLE (Text must be n	fier recovery of total volume of load	oil and must be equal to or exceed top allow-
TEST DATA AND REQUEST F OIL WELL	able for this de	pih or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	sg 11)1, 21C.J
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
2000 to 1 1 1 1			
Actual Prod. During Test	D11-B:40.	Water-Bbls.	Gas+MCr -
	1		
GAS WELL		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condeneate
Teating Method (publ. back pr.)	Tubing Freesure (Ehnt-in)	Cosing Pressure (Ebut-in)	Choze Size
·			
CERTIFICATE OF COMPLIAN	CE	11	ATION DIVISION
		APPROVED MAY 4	1982, 19
state have been complied with	regulations of the Oll Conservation and that the information given	ORIGINAL SIG	SNED BY
byvision have firth complete to the beat of my knowledge and belief.		JERRY SEXTON	
		TITLE DISTRICT T	SUPR.
noli bel.	0	This form is to be filed	in compliance with MULE 1104. Nowable for a newly drilled or deepenes
N.Z. Shullfor	<u>A</u>	. It is to must be accor	muanted by a tabulation of the deviation.
Engrg. Tech. Spec.		tests isken on the well in at	must he filled out completely for allow-
Engrg. lech, spec. (T)	(10)	shie on new and recompleted	5 welle.
5-3-82	ale)	well name or number, or trans.	E. II. III, and VI for changes of owner privation other such thanks of condition
112		C-104 :	which has filed for each pool in multip

O.C.D. MOBES OFFICE

MAY 31982

RECEIPTD