DISTRIBUTION SINTA FE		States of the Line Fill	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE		RANNE DE CIL AND NATURAI	- GAS	
Operator Lewis B. Burles	son, Inc.		· · · · · · · · · · · · · · · · · · ·	
	and, Texas 79702			
Reason(s) for filing (Check profe New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Casinghead Gas Con	Gas Cther (CASINCHILA FLARED AF UNLESS AN Idensate IS OBTAINE	TER 8/23/8/ EXCEPTION TO PADZO	
If change of ownership give na and address of previous owner				
I. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	g Formation Kind of Le	ase Lease No.	
Sue Federal	J Jalmat	State, Fed	eral or Fee Fed NM 28061	
Unit Letter M ; 6	60 Feet From The West	Line and 990 Feet Fro	m TheSouth	
Line of Section 3]	Township 25-S Range	37-Е , МАРМ, Ц	ea County	
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL (proved copy of this form is to be sent)	
Permian Corp.	Permian (Eff. 9 / 1 /87)	Box 3119, Midlar		
Name of Authorized Transporter o El Paso	f Casinghead Gas 🕅 🛛 or Dry Gas 🦲	Address (Give address to which app Box 1492, El Paso	proved copy of this form is to be sent)	
If well produces cil or liquids, give location of tarks.	Unit Sec. Twp. Ege.		When 7-7-81	
If this production is commingle COMPLETION DATA	d with that from any other lease or poo	ol, give commingling order number:		
Designate Type of Comp	etion - (X) Oll Well Gas Well	i i i i i i i i i i i i i i i i i i i	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5-4-81 Elevations (DF, RKB, RT, GR, et	6-4-81 c. j Name of Producing Formation	3126 Top O!!/Gas Pay	3070 Tubing Depth	
2981 GR	Yates Oil	2850	2985 Depth Casing Shoe	
3025-3059			3080	
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS CEMENT	
12 1/4	8 5/8	990	500	
7 7/8	4 1/2	3080	875	
. TEST DATA AND REQUEST		after recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL Date First New Cil Run To Tanks		depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
6-23-81 Length of Test	6-23-81 Tubing Pressure	Swag and flow.	Choke Size	
24 hrs.	50			
Actual Prod. During Test	Ой-Выя. 12	Water - Bbis. 0	<u>12/64</u> Gas-MCF 87	
· · · · ·				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI				
	nd regulations of the Oil Conservation	JUL 1	1981	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Jerry Sexten TITLEDet L Suppr	
			r.	
		If this is a request for allo	wable for a newly drilled or deepened	
President		tests taken on the well in accordance with RULE 111.		
(Tille) 6-24-81		gble on new and recompleted wells.		
above is true and complete to the best of my knowledge and belief. Já Jún (Signature) President (Title) 6-24-81		BY Jerry Sexten TITLE Diet 1, Super. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or do well, this form must be accompanied by a tabulation of the do tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for		