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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-125
Revised 1-10-88

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. Title of Lease	

1a. TYPE OF WELL

1b. TYPE OF COMPLETION

OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER _____
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator

Enserch Exploration, Inc.

3. Address of Operator

1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 15 TWP. 25-S RGE. 34-E NMPM Lea

15. Date Spudded 3-30-81	16. Date T.D. Reached 4-2-81	17. Date Compl. (Ready to Prod.) P&A on July 26, 1981	18. Elevations (D.F., R&B, RT, GR, etc.) 3228.4' GR	19. Elev. Casinghead
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20. Total Depth 400'	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-400'	24. Cable Tools
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24. Producing Intervals, of this completion. - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	400'	24"	Cemented to Surface	None
(set surface plug with 10 sacks of sakcrete)					

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By _____

35. List of Attachments

I, C. H. Peeples, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples

TITLE Regional Drilling Manager

DATE August 31, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths in this report shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400'	400	Surface Alluvium				

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IF YOU NEED WATER, SEE BIG ③

P. O. BOX 310 TELEPHONE 336-2239
FORT STOCKTON, TEXAS 79735

WATER CONSULTANTS

August 19, 1981

State of New Mexico Deviation Report

Operator: *Ensearch Exploration*
1230 River Bend Drive Suite 136
Dallas, Texas 75247-4995

Contractor: *Big Three Machine & Supply, Inc.*
Box 310
Fort Stockton, Texas 79735-0310

This is to certify that the well drilled by the Contractor, known as the
Fed Wood Com #1, had a deviation of 1¼ degrees at 400'.

J. H. Kent, President
Big Three Machine & Supply, Inc.

Sworn before me this 19th day of August, 1981.

Ted Pullen Notary Public

Pecos County, Texas
Expires 10-14-84

RECEIVED
SEP 4 1981
WEST DRILLING

RECEIVED
JUL 4 1981
INFORMATION DIV