				. 7	2-17.	5-21328
NO. OF COPIES RECEIVED				9	v v h	
DISTRIBUTION	NEWM	EXICO OIL CONSERV	ATION COMMISSION		rm C-101 evised 1-1-65	
ANTA FE						Type of Lease
FILE				0	STATE	
U.S.G.S.						Gas Lease No.
AND OFFICE				. 5	, state Off &	Gus Leuse No.
PERATOR				k	mm	mmmm
APPLICATION	FOR PERMIT TO D	DRILL, DEEPEN, OF	R PLUG BACK	<u> </u>	7. Unit Agree	ment Name
. Type of Work				1	, Ont Agree	ment Ivane
DRILL		DEEPEN	PLUG B			
DRILL LA					8, Farm or Le	rea.
OIL GAS WELL	OTHER	51	NGLE MULTI		Fed: Wo	od lom.
Name of Operator					9. Well No.	
Ensearch Exploration	on, Inc.					Pool, or Wildcat
Address of Operator						
1230 River Bend Dr	ive, Suite 136	<u>Dallas, Texas</u>	75247			t(NO)
Location of Well	G	TED 1980 FEE	T FROM THE North	LINE		
				_ R		
AND 1980 FEET FROM T	HE East LINE	OF SEC. 15 TWI	25 S RGE. 34 E		12. County	<i></i>
					Lea	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHHH	TTTTT	######################################
<u>MAMMANNA (</u>	(((((((((((((((((((((((((((((((((((((((
			Proposed Depth 19	A. Formation	11111	20. Rotary or C.T.
<u>MIMMMMMM</u>		())))))))))))))))))))))))))))))))))))			1	
			17,800'	Fussel	nan j	Rotary . Date Work will start
1. Elevations (Show whether DF,	RT, etc.) 21A. Kind. Ameri	ann Incuinancd	B. Drilling Contractor	0	1	
3228.4	51715		Loffland Bros.	<u>Co.</u>	<u>Apri</u>	1 1, 1981
3.		ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
······································	20"	94#	400'	915		Cir. to surfac
<u> </u>	13-3/8"	68#-72#	5600'	3450		Cir. to surfac
17-1/2 12-1/4"	10-3/4"	51#-65.7#	13,200'	475		11,000'

Drill to 17,800' in search of gas. Will set 20" surface pipe. A 20" hydril will be installed After setting 13-3/8" casing at 5600' a 13-3/8", 5000# bradenhead and a 5000# BOP stack and choke manifold will be installed. After setting 10-3/4" casing at 13,200' a 10,000#, 13-5/8" x 11" x 10,000# casing spool, a 10,000# BOP stack and choke manifold will be installed. A 7-3/4" 0.D. drilling liner will be set at 16,800' and a production liner will be set at 17,800'. A gas purchaser has not been designated.

16,800'

17,800'

46#

23.3#

7-3/4"

5"

9-1/2"

6-1/2"

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 9/29/8/ UNLESS DRILLING UNDERWAY
PERMIT EXPIRES 9124/81
UNLESS DRILLING UNDERWAY

705

340

12,900'

16,500'

reby certify that the information above is true and complete to	o the best of my knowledge and belief.	
	. Drilling Engineer	. Date _ March 23, 1981
(This space for State fre	Line 1401 Heater Cl OL	