

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-13426	
b. TYPE OF COMPLETION:				NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				14. PERMIT NO.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240				DATE ISSUED MAY 21 1981		8. FARM OR LEASE NAME Federal CG	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL, Sec. 28 At top prod. interval reported below (Unit 0, SW/4, SE/4) At total depth				U.S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO		9. WELL NO. 1	
15. DATE SPUDDED 3-21-81				16. DATE T.D. REACHED 4-4-81		10. FIELD AND POOL, OR WILDCAT Wildcat Delaware	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 3353.6' GL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 28-25-34	
20. TOTAL DEPTH, MD & TVD 5500'				21. PLUG, BACK T.D., MD & TVD Surface		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY → 0-TD		13. STATE NM	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry hole						19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp neutron formation density; Dual laterolog, Micro SFL						25. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24	DEPTH SET (MD) 800'	HOLE SIZE 12-1/4"	CEMENTING RECORD 475 SX Class C		AMOUNT PULLED Circ. 75	
30. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) Dry hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
		MAY 22 1981					
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Logs mailed 4-16-81							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
Benton Gruen		Assist. Admin. Analyst			5-20-81		

*(See Instructions and Spaces for Additional Data on Reverse Side)

0+4-USGS, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Dry hole
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
			5340'
			Delaware