

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Lanexco, Inc.

3. Address and Telephone No.

P.O. Box 1206 Jal, NM 88252 505-395-3056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1950' FEL  
Sec. 11, T25S, R37E

5. Lease Designation and Serial No.

NM 4355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Justis "B" Federal #1

9. API Well No.

30-025-27355 ✓

10. Field and Pool, or Exploratory Area

Langlie Mattix SRQGB

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

**Application For Approval of Water Disposal**

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**PRODUCING FORMATION:** Langlie Mattix SRQGB

**DAILY VOLUME OF WATER:** Presently 6-10 Bbls. of water per day

**WATER STORAGE:** The produced water is stored in a 210 Bbl. Fiberglass tank located on Lanexco Ins.'s Justis "BC" Federal Com No. 2

**DISPOSAL WELL:** Water will be trucked to Lanexco, Inc. Harrison "A" #2 SWD, Sec. 20, T24S, R37E Lea County, Nm Order No. R-7137

**ALTERNATE WELL:** Scarborough Lease Well No. 1 Scarborough Field. Sec. 4, BLK C-22, PSL Winkler County, Texas RRC No. 8-32859

**WATER ANALYSIS:** Enclosed

14. I hereby certify that the foregoing is true and correct

Signed Mike C. [Signature] Title Production Superintendent Date April 2, 1993

(This space for Federal or State office use)

Approved by Orig. Signed by Adam [Signature]  
Conditions of approval, if any:

Title PETROLEUM ENGINEER Date APR 19 1993

ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

MAR-20-93 FRI 8:46 93 HALLIBURTON HOBBS

FAX NO. 15053927062

P.01

**HALLIBURTON SERVICES**  
HOBBS, NEW MEXICO

To Lanexco  
P.O. Box 1206  
Jal, New Mexico

Sample Number 107

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or persons and employees thereof receiving such report from Halliburton Company.

submitted by Mike Copeland Date Received March 20, 1993

Well No. Justis B Federal #1 Depth                      Formation                     

County Lea Field                      Source Wellhead

Resistivity.....	<u>0.097 @ 75°F</u>	<u>                    </u>	<u>                    </u>
Specific Gr.....	<u>1.060</u>	<u>                    </u>	<u>                    </u>
pH.....	<u>7.1</u>	<u>                    </u>	<u>                    </u>
Calcium*.....	<u>1250</u>	<u>                    </u>	<u>                    </u>
Ca			
Magnesium*.....	<u>3630</u>	<u>                    </u>	<u>                    </u>
Mg			
Chlorides*.....	<u>45000</u>	<u>                    </u>	<u>                    </u>
Cl			
Sulfates*.....	<u>11036</u>	<u>                    </u>	<u>                    </u>
SO <sub>4</sub>			
Bicarbonates*....	<u>445</u>	<u>                    </u>	<u>                    </u>
HCO <sub>3</sub>			
Soluble Iron*....	<u>n11</u>	<u>                    </u>	<u>                    </u>
Fe			
<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>                    </u>

Remarks:

\*Milligrams per liter

Respectfully submitted,

Analyst: ALEBINK

HALLIBURTON COMPANY

By                       
CHEMIST