

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

58487

Operator Lanexco, Inc.	Well AM No. 30-025-27356
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Address P.O. Box 1206 Jal NM 88252
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Reason(s) for Filing (Check proper box)		☐ Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒		
Recompletion ☐	Condensate Gas ☐ Condensate ☐		
Change in Operator ☐			

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Justis "BC" Com Federal	Well No. 2	Pool Name, including Formation Justis Glorieta	Kind of Lease (State, Federal) or Fee	Lease No. NM-4355
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Location Unit Letter H : 1980 Feet From The N Line and 990 Feet From The E Line

Section 11 Township 25S Range 37E NMPM	Lea County
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texaco Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142 Midland, Texas 79702
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Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒ Sid Richardson Carbon & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main St. Fort Worth, TX 76102
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If well produces oil or liquids, give location of tanks.	Unit H	Sec. 11	Twp. 25S	Rgn. 37E	Is gas actually connected? Yes	When? 8-27-81
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If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
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Elevations (DP, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
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Perforations	Depth Casing Shoe
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TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date From New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
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Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Copeland
Signature

Mike Copeland Production Supt.

Printed Name
505-395-3056 Title

Date **11-4-91** Telephone No.

OIL CONSERVATION DIVISION

Date Approved **NOV 07 1991**

By *Paul Kautz* Geologist
SIGNED BY

FOR RECORD ONLY **MAY 25 1992**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.