

OIL CONSERVATION DIVISION

P.O. BOX 2080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED	
DIVISION	
DATE	
FILE	
CLERK	
CLERK OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
REGISTRATION OFFICE	

Alpha Twenty-One Production Company

Address

P.O. Box 1206, Jal, NM 88252

Reason(s) for filing (Check proper box)

New well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Note: (Please explain)

Notice of Transporter of Oil

In change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Justis BC Federal Com

Well No.

2

Pool Name, Township, Range

Justis Glorieta

Kind of Lease

State, Federal or Fee

Lease No.

NM 4355

On Letter H ; 1980 Feet From The North Line and 990 Feet From The East

Section 11 Township 25S Range 37E , N.M.P.M. Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Getty Trading and Transportation Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1142, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

P.O. Box 1492, El Paso, Texas 79978

Well produces oil or liquids,
with bottom of tanks,

Unit

Sec.

Range

Line

Block

H

11

25S

37E

Is this actually connected?

Yes

When

8-27-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas

Flow Well

Workover

Deepen

Plug Back

Same as prev. D.H. (Hos.)

Well S. added

Date Comp. Ready to Prod.

Initial Depth

P.B.T.D.

Producing (Oil, RAB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Method Prod. During Test

Oil-Basis

Water-Basis

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Obse. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back prod.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.W. Lansford (Signature)

Vice President/Energy Resources

March 18, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED

MAR 24 1983

19

By

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.

RECEIVED

MAR 23 1983

O.C.D.
HOBBES OFFICE