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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. OPERATOR  
Operator  
Alpha Twenty-One Production Company  
Address  
2100 First National Bank Building, Midland, Texas 79701  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Justis Federal	2	Justis Glorieta	State, Federal or Fee Federal	NM 4355
Location				
Unit Letter	H	1980 Feet From The	North Line and	990 Feet From The
Line of Section	11	Township	25S	Range
			37E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-4-81	8-3-81	5,000	4,955					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3153 G.L. (3163 RKB)	Glorieta	4,684	4,840					
Perforations	Depth Casing Shoe							
4684, 4692, 4714, 4716, 4718, 4720, 4722, 4726, 4728, 4730, 4748, 4754, 4762, 4765, 4766, 4768, 4772, 4775, 4785, 4788, 4789, 4803, 4805, 4826, 4828, 4830 - 25 Holes (.45 Dia.)	5,000							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	12-3/4"	30	Redimix to Surface					
12 1/4"	8-5/8"	432	300 Sx.C1.C (Circulated)					
7-7/8"	5 1/2"	4,998	1st.575 Sx.50-50 Pozmix					
			2nd.775 Sx.Hall.Lite(Circ.)					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

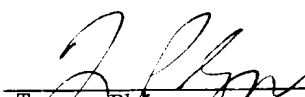
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
360	24 Hr.	-0-	N/A
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Pitot	400	600	48/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Tommy Phipps (Signature)  
Executive Vice President  
(Title)

August 6, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED 386-381, 19  
BY  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

WELL NAME &amp; NUMBER

Justis Federal #2

JUL - 8 1981

LOCATION

1980' FNL &amp; 990' FEL, Sec. 11, T-25-S, R-37-E

(Give Unit, Section, Township and Range)

OPERATOR

Alpha Twenty-One Corporation, 2100 First Nat'l Bank Bldg, Midland, Texas 79701

DRILLING CONTRACTOR

Kenai Drilling of Texas, Inc., P.O. Box 6725, Odessa, Texas 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees &amp; Depth</u>	<u>Degrees &amp; Depth</u>	<u>Degrees &amp; Depth</u>	<u>Degrees &amp; Depth</u>
1/4 450			
1/2 1022			
3/4 1492			
1 1/2 1958			
2 2488			
2 2954			
2 3457			
1 3/4 3956			
2 4454			
1 3/4 4575			
1 3/4 4648			
1 1/2 5000			

Drilling Contractor Kenai Drilling of Texas, Inc.By Robert A. Smith

Robert A. Smith, Adm. &amp; Emg. Mgr.

Subscribed and sworn to before me this 7th day of July, 19 81

Barbara J. LaGrone  
Notary Public Barbara J. LaGrone

My Commission Expires 8-22-81Ector County Texas