

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
 OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
 Alpha Twenty-One Production Company

3. ADDRESS OF OPERATOR  
 2100 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface 1980 FNL & 990 FEL Section 11  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Three Miles East of Jal, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330

16. NO. OF ACRES IN LEASE 80

17. NO. OF ACRES ASSIGNED TO THIS WELL ~~80~~ 320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330

19. PROPOSED DEPTH 5000

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 3153 G.L. (3163 RKB)

22. APPROX. DATE WORK WILL START\*  
 4-15-81

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	12 3/4"	33	30	Redimix to Surface
12 1/4"	8 5/8"	28	400	400 (Circulate)
7 7/8"	5 1/2"	15.5	5000	800 (Circulate)

A 10 3/4-inch 2000-psi rotating head will be used while drilling the surface hole. Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10-inch series 900 double-ram hydraulic BOP.

Note: For other necessary BOP data required with the APD, see the attached Drilling Prognosis.

GAS IS DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Tommy Phillips TITLE Executive Vice President DATE February 18, 1981  
 (This space for Federal or State office use)

PERMIT NO. ONE 841 GEORGE H. STEWART APPROVAL DATE \_\_\_\_\_

APPROVED BY JANET A. CHAMBERLAIN TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

JANET A. CHAMBERLAIN  
 DISTRICT SUPERVISOR

\*See Instructions On Reverse Side

**MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>Alpha 21 Production Co.</b>			Lease <b>Justis</b> <b>Justice Federal</b>			Well No. <b>2</b>		
Tract Letter <b>H</b>	Section <b>11</b>	Township <b>25 South</b>	Range <b>37 East</b>	County <b>Lee</b>				
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line								
Ground Level Elev <b>3152.8</b>	Producing Formation <b>Glorieta</b>		Pool <b>Justis Glorieta</b>			Estimated Acreage <b>320</b>		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p><u>NE/4</u></p> <p>Alpha Twenty-One Production Co.                  100% W. I. (Gas Rights)                  United States of America                  12½% R. I.</p>	<p>1980</p> <p>990</p>
<p><u>SE/4</u></p> <p>El Paso Natural Gas Company                  100% W. I. (Gas Rights)                  United States of America                  12½% R. I.</p>	<p align="center">* Justis Federal No.</p>

**CERTIFICATION**

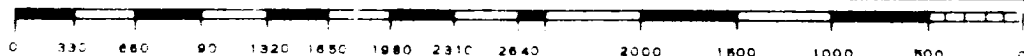
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name  
Tommy Phipps  
 Position  
Executive Vice President  
 Company  
Alpha Twenty-One Production Co.  
 Date  
February 18, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed  
2-11-81  
 Registered Professional Engineer  
 and Oil and Gas Surveyor

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6668**  
**Ronald J. Eidson 3239**



OIL CONSERVATION DIV.

APR 7 '81

RECEIVED

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