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JUL 28 10 37 AM '95UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. COMMISSION
P. BOX 1980
MOBBS, NEW MEXICO 88240FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-055546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Custer Wells #1

9. API Well No.

3002527374

10. Field and Pool, or Exploratory Area

Custer Devonian East

11. County or Parish, State

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Naumann Oil and Gas, Inc.

3. Address and Telephone No.

P.O. Box 10159, Midland, Texas 79702 915-683-5051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface 1810' FNL & 2,164' FWL
BHL 1,750' FNL & 1,269' FWL
Sec. 6, 25S, 37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☒ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED RECOMPLETION

PROPOSED DATE 8-15-95

1. Squeeze existing perforations @ 9,435-82'.
2. Fish out existing perforation gun @ PBTD of 9,594'.
3. Drill out CIBP @ 9,600'.
4. Perforate Devonian Formation @ 10,142'-162'.
5. Flow back and test well production rates.
6. Stimulate with acid if needed.
7. Production test and connect to pipeline.

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 7-26-95

(This space for Federal Use)

(FORIG SCD) JOE G. LARA

PETROLEUM ENGINEER

Approved by

Title

Date 8/18/95

Conditions of approval, if any:

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