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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico 1ergy, Minerals and Natural Resources Depar-

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TOTHA	MSPC	וט ואנ	L AND NA	TURALG					
Devon Energy Corporation (Nevada)							Weil API No.				
Address					<del></del>	3			002527374		
	~ 20 N	7 D	<b>.</b>	- 1 <b>1</b> 1							
1500 Mid-America Towe Reason(s) for Filing (Check proper box)	r, 20 N	. Broad	dway,	Oklai			3102				
New Well		Change in	Tennonos	C.	U Oth	er (Please exp	rlain)				
Recompletion	Change in Transporter of: Change in Operator Name Effective  Oil Dry Gas Change in Operator Name Effective									7e	
Change in Operator	Casinghea		Condens			ly 1, 19					
If change of operator give name and address of previous operator Hond	o Oil &	Gas Co	D., P	. O. I	3ox 2208	Roswol	7 NM 6	38202	<del></del>		
					2200,	TOSWC.L	A 7 1/11/1 (	002.02			
II. DESCRIPTION OF WELL	AND LE			· :.							
Custer Wells		Well No.			ing Formation		Kind	of Lease		case No.	
Location		11	cust	er be	vonian,	East (Ga	s) State	, Federal or Fed	LC05	5546	
Unit LetterF	_ :18	310	Feet Fro	m The No	orth Line	and 21	6:4		Wost.		
					LAIR	and	<u> </u>	cet From The _	West	Line	
Section 6 Townshi	p 259	5	Range	371	E, N	мРМ,	L	ea		County	
III DECIGNATION OF THE							· · · · · · · · · · · · · · · · · · ·			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF OI	LANI	NATU	RAL GAS						
7		or Condens	iale [	X	Address (Giv.	e address so w	hich approve	d copy of this fo	orm is to be s	ent)	
Koch Oil Co.	P. O. Box 1558, Breckenridge, TX 76024					024					
Name of Authorized Transporter of Casing			or Dry C	Gas X	Address (Give	e address to w	hich approved	copy of this fo	orm is to be s	eni)	
Sid Richardson Carbon If well produces oil or liquids,								ain St.,			
give location of tanks.	Unit		Twp.		ls gas actually	connected?	When	1 ?		76102	
	F	6	25 <u>s</u>	37E	Yes			11/1/91			
If this production is commingled with that IV. COMPLETION DATA	nom any om	ier lease or p	ool, give	commingl	ing order numb	er:					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to	Prod		Total Depth	····		اــــا			
•		pit really to	1100.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oll/Gas Pay			Tubing Depth		
Perforations	·										
								Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	ļ					v.,					
							·				
V. TEST DATA AND REQUES	T FOR A	LLOWA	RIE				·	<u> </u>			
				l and must	he equal to an						
Date First New Oil Run To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					<u>'s.)</u>	
					1 Toddeling Mic	aica (110%, pi	<i>μπφ</i> , χω 191, ε	10.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
				5.00.00							
Actual Prod. During Test	Oil - Bbls.	ls.			Water - Bbis.			Gas- MCF			
								0.10			
GAS WELL					l <u> </u>			.i		J	
Actual Prod. Test - MCF/D	Length of 'I	r	·		,						
Total Four Macky D	Deligiti of 1	csi			Bbls. Condens	ale/MMCF		Gravity of Co	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
months (paoi, odex pr.)	rading Preside (Shut-III)			Choke Size							
U OPER AMOR CERTIFIE	<u> </u>										
VI. OPERATOR CERTIFICA	ATE OF	COMPL	LIANC	CE		W 001		ATTION			
I hereby certify that the rules and regula	tions of the	Oil Conserva	tion			IL CON	12 FH A	ATION E	NAIRIC	)N	
Division have been complied with and to	hat the infor	mation given	above	1							
is true and complete to the best of my knowledge and belief.				Date	Approve	d	ال	u 00"	22		
######################################							~	J	OF A 3	J6	
Signature All I Region of 1867					Ву					_	
Signature/ J. M. Duckworth	Operations Manage				ال الله الله الله الله الله الله الله ا			ONED RY	ERRY SEX	lOM	
Printed Name	Title				ORIGINAL SIGNED BY JERRY SEXTOM  TitleDISTRICT I SUPERVISOR						
[c/30/92 405/235-3611							שוכום	101100.			
Date //			юве №.								
INSTRUCTIONS: This form		Manual Solver	NO-96742	Bi Di Artesia		September 1	STATE IN ASSIS	ARLE NO LAN	Harris de la company	PER SERVICE SE	
THE PARTY OF THE P	i ic to ba f			. 1.6 99							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.