

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hondo Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2208, Roswell, NM 88202 505/625-6732

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F

1810' FNL & 2164' FWL of Sec. 6, T25S, R37E

5. Lease Designation and Serial No.

LC-055546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Custer Wells #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Custer Devonian, East

11. County or Parish, State

Gas

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following presently exist in this well:

- (1) 13 3/8" csg. set @ 1164' w/TOC @ surf.
- (2) 9 5/8" csg. set @ 6180' w/TOC @ surf.
- (3) 7" csg. set @ 12,651' w/TOC @ 2660'.
- (4) Devonian perforations @ 9435-9482'

We plan to plug this well as follows:

- (1) Release packer @ 9381' and pull out of hole with 2 7/8" tbq.
- (2) Set CIBP @ ±9350' w/35' cement on top.
- (3) TIH w/tubing open ended to ±7800'.
- (4) Displace hole w/9# mud laden fluid and spot a 200' cement plug over the Wolfcamp formation from 7800-7600'.
- (5) Spot 150' cement plug over Bone Springs @ 5200'.
- (6) Spot 150' cement plug over Base of Salt @ 2800'.
- (7) Spot 150' cement plug over Top of Salt @ 1260'.
- (8) Spot 100' cement plug over 13 3/8" csg. shoe @ 1164'.

Cont.

14. I hereby certify that the foregoing is true and correct

Signed E. L. Balthasar Jr.

Title Petroleum Engineer

Date 5/13/92

(This space for Federal or State office use)

Approved by David H. Glass

Title \_\_\_\_\_

Date 5-15-92

Conditions of approval, if any:

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- (9) Perforate 7" csg. @ 50' and spot surface cement plug inside and outside the 7" csg.
- (10) Cut off wellhead and install dry hole marker.

We will notify the BLM in Carlsbad @ 887-6544 24 hrs. prior to commencing operations.

NOTE: The above procedure was given by Adam Salameh w/the BLM on 5/13/92.