		N. N. UIL EENS. CU MISTERIUM P. O. BOX 1960 Form Approved.											
	Form 9-331 Dec. 1973		HOBBS, I	NEW MEXICO 8	<u>3240 Buc</u>	iget Bureau No. 42-R1424							
			STATES		5. LEASE								
		DEPARTMENT OF GEOLOGICA		Л	LC-055546 6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME							
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different				7. UNIT AGREEMENT NAME								
	reservoir, Use F	reservoir. Use Form 9–331–C for such proposals.)				8. FARM OR LEASE NAME Custer Wells							
	well	well well X other											
	2. NAME O Divis	2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Co.			1 10. FIELD OR WILDCAT NAME								
	P. O.	 3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, N M 88241-1710 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 				Undesignated Devonian Gas 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
	ΑΤ ΤΟΡ	AT SURFACE: 1810' FNL & 2164' FWL AT TOP PROD. INTERVAL: As per directional survey			12. COUNTY OR PARIS	H 13. STATE N M							
	ΑΤ ΤΟΤΑ	L DEPTH: II	INDICATE NATURE OF NOTICE,		14. API NO. 30-025-27374								
		OR OTHER DATA			15. ELEVATIONS (SHC 3239.1' GE	W DF, KDB, AND WD)							
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF Image: Complete completion or zone FRACTURE TREAT Image: Complete completion or zone SHOOT OR ACIDIZE Image: Complete completion or zone PULL OR ALTER CASING Image: Complete complete completion or zone MULTIPLE COMPLETE Image: Complete com												
								ABANDON*					. •
								(other)				al ada Co	nd give portioent dates
								17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*					
Rigged up, completion unit on 12/14/81. Installed BOP. Press test csg to 1000# for 31 mins, OK. Set CIBP @ 9600'. Spot 6' cmt on top of BP. RIH w/ perforating gun & pkr on 2-7/8" tbg, set pkr @ 9381'. Dropped bar & perf'd 7" csg w/1 SPF @ 9435, 36, 41, 43, 52, 63, 66, 68, 72, 76, 82'. Flwd 24 hrs on 3/4" chk, ARO4MMCFGD, 230 BCPD, 79 BW. TP 500#. Ran BH press bomb. Indicated BHP 4481#. 90 hr SITP 2850#. Acidized perfs 9435-9482' w/1000 gals 20% NE acid. SD 1 hr. Pmpd 10,000 gals 20% NE acid w/1000 SCF N ₂ /bb1, Max press 6000#, min press 1750#, ISIP 3000#, SI 20 mins, OK. Test 1/06/82 flwd 19½ hrs rec 204 BO, 154 BLW, 5.8 MMCFGPD. On 4-pt test 1/11/82 indicated CAOF 23,887.7 MMCFG, 86 BO, 10 BW. Completed as single Devonian Gas well. FINAL REPORT.													
Subsurface S	Subsurface Safety Valve: Manu. and Type Ft.												
18. I hereby certify that the foregoing is true and correct SIGNED TO ALL THE SCHEENE TITLE DIST. Drlg. Supt. DATE 1/12/82													
APPROVED BOGER A. CHAPMAN TITLE DATE													
CONDITIONS	OF APPROVAL, IF ANY:												
	JAN 2 1 1982 S. GEOLOGICAL SUI												
	U.S RC	S. GEOLOGICAL SUI DSWELL, NEW MEX	RVEY *See In ICO	structions on Reverse	Side								