-	NO. OF COPIES RECEIVED			Form C-104 Supersedes Old C-104 and C-110						
┝	SANTA FE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65						
H	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	\S						
t	LAND OFFICE									
	TRANSPORTER OIL									
+	GAS									
	PRORATION OFFICE									
•	Operator ARCO Oil and Gas Company									
-	Division of Atlantic Richfield Co.									
	P. O. Box 1710, Hobbs, N M 88241-1710									
ł	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well	Change in Transporter of:	[]							
		Oil Dry Gas Casinghead Gas Condens								
1	Change in Ownership									
	If change of ownership give name and address of previous owner									
	and address of previous owner	$S \rightarrow I +$	$D_{-}$ $\varepsilon_{1}$	1 R-13914						
	DESCRIPTION OF WELL AND L	EASE Gast Curles	mation. Kind of Lease	Lease No.						
:	Clease Name Custer Wells	Undesignated De	evonian Gas - State Feastal	crFes Fed LC-055546						
				·						
	F;;	Feet From The North Line	and Feet From Th	west						
		250	275	Lea County						
	Line of Section 6 Town	nshir 235 Range	37E , NMPM,	Lea county						
. = =	PERCENTATION OF TRANSPORT	ER OF OIL AND NATURAL GAS								
<b>II</b> .	Name of Authorized Transporter of Cil	or Condensate X	Address (Give address to which approve	ed copy of this form is to be sent)						
	Navajo Crude Oil Purcha	sing	P. O. Box 159, Artesia, Address (Give address to which approve	<u>N M 88210</u>						
I	Name of Authorized Transporter of Cast									
	El Paso Natural Gas Com		P. O. Box 1384, Jal, N M Is gas actually connected?	1 00232						
	If well produces oil or liquids,	Unit Sec. Twp. Age. F 6 25S 37E		/12/82						
	give location of tanks.	h that from any other lease or pool, g								
	If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v. Diff. Fies'y.						
	Designate Type of Completio	n = (X)	New Weil Workover Deepen	Prug Back - Some Hes V. Diff. Res y.						
		Date Compl. Ready to Prod.	X	P.B.T.D.						
	Date Spudded 4/18/81	1/07/82	12,964'	9594'						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	3239.1' GR	Devonian Gas	9435'	9412 Depth Casing Shoe						
	Perforations	0 (( (0 70 7( 00)		12_651'						
	9435, 36, 41, 43,52, 6	3, 66, 68, 72, 76, 82' TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	20" conductor pipe		39'	<u>3 yds Redi-mix</u>						
	17 <sup>1</sup> / <sub>5</sub> "	13-3/8" OD	1164'	1058						
	121/1"	9-5/8" OD	<u>6180'</u> 12,651'	4100						
	8-3/4"	7" OD 7" OD 60 (Test must be a) able for this de	1 12,001 9412	and must be equal to or exceed top allow-						
V	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.)						
			Casing Pressure	Choke Size						
	Length of Test	Tubing Pressure								
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF						
	l									
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Actual Prod. Test-MCF/D CAOF 23,887.7	4-pt	10.5	59 <sup>°</sup> @ 60 <sup>°</sup>						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
	back pr.	2335#	pkr	Various						
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION						
•••			APPROVED IAN OF	1002						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Dde Stened							
	above is true and complete to the	e best of my knowledge and belief.	APPROVED JAM OF 1000, 19 BY Orle Stened By Jer, Stened By TITLE Type L Super							
	$\land$		TITLE							
	STOLING . 1/		This form is to be filed in a	compliance with RULE 1104.						
	Tite Metamerar	J.W. Schmidt	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
	(Sign	hature)								
	Dist. Drlg, Supt.		Att sections of this form mu	ist be filled out completely for allow-						
	(T	iile)	able on new and recompleted with	118. 1 111 and VI for changes of owner.						
	1/12/82	ate)	well name or number, or transport	ter, or other such change of condition						
	U		Separate Forma C-104 mus	it be filed for each pool in multiply						

WELL NAME AND NUMBER_	Custer #1				
LOCATION	Sec. 6, T25S, R37E, Lea County				
	U.S.TER: Texas give S, BLK, SURV. and TWP)				
OPERATOR	ARCO Oil & Gas Company				
DRILLING CONTRACTOR	MORANCO				

.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees and Depth	ļ	Degrees ar	d Depth	<b>D</b>	egrees ar	nd Depth	Degrees	and Depth
1/2 242		3/4	4850	. :: 	17-3/4	9778	<u></u>	
1/2 736	•	1/2	5150	•	21-1/4	10274		
3/4 1268		1/2	5676		22	10319		
1/4 1585		1/2	6200		#1 was d	irictiona	lly drilled	e Custer Well and directio
1/2 1895	•	1/2	6505		surveys drillers	are to be	iumished i	by directiona
1/2 2208	· ·	1/2	6847	- - -	•			
1-3/4 2636		. i	7156				<b>.</b>	
3/4 3070		2	7467					•
1 3380	•.	2	7772		• •	•	:	• .
1-1/4 3690		4	8256	•.			• • • • • • • • • • • • • • • • • • •	
1/2 4190.		1-1/2	8786	_		. *		
1 4685	-	12	9291	-				· · ·
	. •	Drillin	ng Contrad	tor By		no	Bell	int
Subscribed and su	vorn	to before	me this	7+L	elay of		mber Mam	19_{

My Commission expires:

10-12-82

E

Notary Public Lea County, New Mexico