COTTO L. O. M

Form 9–331 Dec. 1973	- 6		Approved. et Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		5. LEASE LC-055546		
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		UNIT AGREEMENT N	AME	
		FARM OR LEASE NAM	1E	
		Custer Wells	· · · · · · · · · · · · · · · · · · ·	
well well other		WELL NO. 1		
2. NAME OF OPERATOR ARCO Oil & Gas Co, Division of Atlantic Richfiel	d 10.	FIELD OR WILDCAT N	IAME	
3. ADDRESS OF OPERATOR				
P.O. Box 1710, Hobbs, New Mexico	11.	SEC., T., P. M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		6-25S-37E		
below.) AT SURFACE: 1810' FNL & 2164' FWL Unit Ltr":	12	COUNTY OR PARISH	13. STATE New Mexico	
AT TOP PROD. INTERVAL: as above AT TOTAL DEPTH: as above		Lea API NO.	New Mexico	
		30-025-2	27374	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15	ELEVATIONS (SHOW 3239.1 GR	/ DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	ن <del>المحمد ال</del>			
TEST WATER SHUT-OFF	JUN	1 1441		
REPAIR WELL U U.S. (   PULL OR ALTER CASING U HO   MULTIPLE COMPLETE U HO	C (NOTE: Report results of multiple completion or zone change on Form 9–330.) BES			
CHANGE ZONES ABANDON* (other) Run 9 5/8" OD Interned Csg. & Cmt.		addin ya	in the second	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(other)

Finished drlg 124" hole to 6200' 5-8-81. Ran DLL w/RXO 6200'-2500', GR CNL-FDC log 6200'-1164'. RIH w/9 5/8" OD 36# S-80 csg set @ 6180'. FC set @ 6090'. Lynes ECP pkr @ 3481'. DV Tool @ 3478'. Cmtd csg 1st stage w/500 sx HOWCO Lite cmt Cont'g 15#/sk salt, 1/4#/sk Flocele, 5#/sk Gilsonite followed by 200 sx Cl "C" Cmt Cont'g 2% Ca Cl2 PD @ 4:55 PM 5-9-81. Press csg to 2800#, set ECP pkr. Opened DV tool, cmtd 2nd stage w/3300 sx HOWCO Lite w/15#/sk salt,  $\frac{1}{4}$ #/sk Flocele, 5#/sk Gilsonite followed by 100 sx Cl "C" Cmt w/2% Ca Cl. Cmt circ to surf. Circ 900 sx cmt to surf. PD @ 9:50 PM 5-9-81. WOC 30 hrs. RIH w/8 3/4" bit. drld out DV tool @ 3478', FC @ 6090' & cmt to 6170'. Pressure tested csg to 1500 PSIG for 30 mins. OK. Drlg new fm @ 11:30 PM 5-11-81.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I pereby certify that the foregoing is true and correct SIGNED 2014 W 22 Aure At TITLE	Dist Drlg. Supt. DATE 5-27-81
ACCEPTED FOR RECORD (This space for	Federal or State office use)
APPROVED BY POGER A. CHAPMAC TITLE _ CONDITIONS OF APPROVAL, IF ANY:	
U.S. GEOLOGICAL SURVEY See Instr ROSWELL, NEW / AAEXICO	uctions on Reverse Side