Submit 5 Copies Appropriate District Office <u>DISTRICT</u> P.O. Box 1980, flobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Astedia, NM \$8210

State of New Mexico F yy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT EL 1000 Rio Berros Rd., Amer, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION
TO TRANSPORT OIL AND NATURAL GAS	

persitat				-				T We A	I No.	<u></u>	
Chevron U.S.A., I	nc.							30	- 025	5. 274	28
Idress											
P. O. Box 670, E	lobb s ,	<u>New Me</u>	xic	0	88240						
esce(s) for Filing (Check proper box)			_		-	Other	(Please explai	(a)			
	Cil		Dry C								
completice L	Casinghea										
				-					-		
tange of operator give same address of previous operator							·			<u>-</u>	
DESCRIPTION OF WELL	AND LE										
		Well No. 11	Pool	Nag 1 m	ne, Includis at Cae	g Formation	Rivers		f Lease Vederal or Fee		229
rnott Ramsay (NCT-E)		11	Ja	тщ							2.51
Unit LetterG	. 198	0	East	C	No.	rth tim	and	• • •	t From The	East	Line
	- •			mu		1400	abu	Lea	A FRAME ING _		
Section 16 Townshi	255		Rang		37E	, NA	(PM,				County
I. DESIGNATION OF TRAN	CRODITE	0 90 97	11 A.	ME							
ame of Authorized Transporter of Oil		or Conde		-			address to wh	ich approved	copy of this f	orm is to be se	nt)
COCH Oil Co., a Div.		l Ind.		ι.	×	P. O. B	ox 3609,	Midla	nd, Tex	as 797()2
ame of Authorized Transporter of Casia			or D	ny C)	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	nt)
Terthing nate	1 Unit		1		1 -	1		When			
well produces oil or liquids, 🥂 🥖 re location of tanks.		Sec.	Twp	L	Rgs. 		lee	i wasa	7		
his production is commingled with that	from any of	her lease or	pool,	give	t comming!			&			
. COMPLETION DATA			•		-	-					
Designate Type of Completion	. 00	Oil Wei	Ē	G	as Well	New Well	Workover	Decpes	Plug Back	Same Res'v	Diff Res'v
the Spudded		 pi. Ready (io Prod	ī		Total Depth		L	P.B.T.D.	I	<u> </u>
		4 , (~	-					F-19 .1.1.7.		
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casing Shoe			
										ag anos	
		TUBING	, CA	SD	NG AND	CEMENTI	NG RECOR	Ð	<u> </u>		
HOLE SIZE	C/	SING & T	UBIN	GS	NZE		DEPTH SET			SACKS CEN	ENT
	_								1	<u></u>	
	+								+		
				_		+					
. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	ĿĒ		£	<u> </u>				
IL WELL (Test must be after			e of lo	od a	oil and mus			· · · · · · · · · · · · · · · · · · ·		for full 24 ho	173.)
ate First New Oil Run To Tank	Date of T					Producing M	iethod (Flow, p	ump, gas upt,	eic.)		
eagth of Test	Tubing Pressure			Casing Pressure			Choke Size				
•											
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF				
	1			<u> </u>	·			<u>_</u>	1		
GAS WELL							a mie/MMCF	<u>.</u>	10	8	
ACTINE FROM - MICHAD	Leagth o					Bois. Conce			Crisvity of	Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)					Casing Pressure (Shut-in)			Choke Size		
LOPERATOR CERTIFIC	CATE C	F COM	PLI	٨Ì	NCE						
I hereby certify that the rules and regu							OILCO	NOERY			1000
Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.								ม		1000	
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CI Morrill	her	ELI	1								14/3A)
Signature C. L. Morrill	1	rea Pr	,	C.		Ш ВУ-	OR		GNED BY		
Printed Name	Mrt A		T	ile -		Tield	€				
12-05-89		(505)3					,	<u> </u>			
Delá		T	siepho		NO.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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