NO. OF COPIES REC	EIVED	
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	FIIACIIAA I-I-02
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_ GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			·
MORRIS R. ANTWEIL			
Address			
P. O. Box 2010, Ho	bbs, N.M. 88240		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	
Change in Ownership	Casinghead Gas Conden	sate	
	_		
If change of ownership give name and address of previous owner _	e		
II. DESCRIPTION OF WELL A	ID LEASE		case Lease No.
Lease Name	Well No. Pool Name, Including Fo	,	1
Terra Federal	2 Jalmat Yate	es state, rea	eral or Fee Federal LC-63261
Location			
Unit Letter N;	990 Feet From The South Line	e and 2310 Feet Fro	om The West
Line of Section 22	Township 25-S Range	37-Е , ммрм, Lea	County
		•	
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	S	- description form is to be sent!
Name of Authorized Transporter o	Oil or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter o	Casinghead Gas or Dry Gas X	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Ga	s Co.	P. O. Box 1492, E1 P.	aso, TX 79978
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	N 22 25-S 37-E	Yes	1 March 82
Transition in committee of	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp		X Total Depth	1 1
Date Spudded			
7 June 81	1 April 82 Name of Producing Formation	3470'	3304
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3085' GR		2925	2867
Perforations			Depth Casing Shoe
2925-3001' - 18 ho			3470
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	400	250 sx
7-7/8"	4-1/2"	3470'	1075 sx
7 77 9			
V. TEST DATA AND REQUES	FOR ALLOWARLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
į			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
1			
1			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
262	24 hrs.		
Testing Method (pitot, back pr.)	24 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	n e e e e e e e e e e e e e e e e e e e
	100		1岁" orfice
VI. CERTIFICATE OF COMPL		OIL CONSER	RVATION COMMISSION
VI. CERTIFICATE OF COMPL	INITE IN THE STATE OF THE STATE	11	
	and completions of the Oil Consequetion	APPROVED APR 1	5 1982
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		# # # # # # # # # # # # # # # # # # #	SIGNED BY
		BY	ENTON
		TITLE	- SUPA-
	•	11	
1 11.///		This form is to be filed	in compliance with RULE 1104.
Jany Stille	<u> </u>	11	illowable for a newly drilled or deepene mpanied by a tabulation of the deviation
	(Signature)	tests taken on the well in a	CCOMMENCE WITH RULE 1111
Agent			must be filled out completely for allow

(Title)

(Date)

8 April 1982

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 1 2 1982

HOBBS CAPICE