		IN'WI'O'C'D' CO	-		_			
Form 9-331 (May 1963)		UTED STAT		SUBMIT IN TRIP CATES (Other instruction on re-	Form appr Budget Bu	oved. Ireau No. 42-R1424.		
(114) 1000)	DEPAR	TME OF THE	INTERIC	OR verse side)	5. LEASE DESIGNATI			
		GEOLOGICAL SL	JRVEY		LC-6326			
	SUNDRY NO	TICES AND REI	PORTS O	N WELLS	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME		
(Do not	use this form for pro Use "APPL	posais to drill of to deep ICATION FOR PERMIT—	" for such pro	ck to a different reservoir. posals.)				
1.		 			7. UNIT AGREEMENT	NAME		
WELL XX	GAS OTHER							
2. NAME OF OPE	RATOR				8. FARM OR LEASE	NAME		
MORRI	S R. ANTWE	IL			Terra F	ederal		
3. ADDRESS OF	PERATOR				9. WELL NO.	÷ =		
Box 2	010 Hol	obs, New Mexi	<u>lco 882</u>	240	2			
4. LOCATION OF See also spac At surface	well (Report location e 17 below.)	n clearly and in accordan	ce with any S	tate requirements.		Langlie-Mattix		
990'	FSL & 2310	' FWL of Sect	ion 22			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
					Sec. 22	-T25S-R37E		
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DF, I	RT, GR, etc.)	12. COUNTY OR PAR			
		3085	' GR		Lea	NM		
16.	<i>C</i> l. I		· · · · · · · · · · · · · · · · · · ·	ature of Notice, Report, or (Other Data	-		
16.		• •	indicate 140					
	NOTICE OF INT	TENTION TO:		SUBSEQ	UENT REPORT OF:			
TEST WATER	SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRIN	G WELL		
FRACTURE T	REAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING			
SHOOT OR A	CIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON	MENT*		
REPAIR WEL	L	CHANGE PLANS		(Other)	s of multiple completion	on on Well		
(Other)				Completion or Recomp	oletion Report and Log	form.)		
17. DESCRIBE PRO proposed nent to thi	work. If well is dire	OPERATIONS (Clearly state ctionally drilled, give sub	e all pertinent osurface location	details, and give pertinent dates ons and measured and true vertic	, including estimated cal depths for all mark	date of starting any ters and zones perti		
singl 3415' 3451' w/300 Press	ed casing to e jet shot . 3420'. 3	o 2000 psi - s @ 3387', 3: 424', 3436',). Ran tubin id. Treated si. ISIP 0	30 min 388', 3 3438', ng & se at 5.4	ment to 3465'. s - OK. Perfora 392', 3394', 339 3446', 3448', 3 t packer @ 3340' b/m w/2950 psi. wabbed dry. SIT	ted with 6', 3413', 450' & . Treated Max.	.		
						•		
					•			

						<u> </u>		

SIGNED CONCLIGATION TITLE Agent DATE 27 Jul 81

ACCEPTED FOR RECORD
(This space for Federal or State office use) N
ROUTE A. CHAPMAN

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:
AUG 4 1981

U.S. GEOLOGICAL SURVEY *See Instructions on Reverse Side
ROSWELL, NEW MEXICO

16.

UNITED STATES

<u></u>		Form approved. Budget Bureau No. 42-1	R142
5.	LEASE	DESIGNATION AND SERIAL	NO.

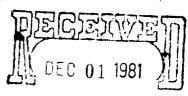
(1.14)		LC-63261	AND SERIAL NO.
		IF INDIAN, ALLOTTEE	OR TRIBE NAME
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		
1. 01 W	OIL GAS WELL OTHER	UNIT AGREEMENT NA	ME
	MORRIS R. ANTWEIL	FARM OR LEASE NAM TERRA FED	
		WELL NO.	
I	Box 2010, Hobbs, New Mexico 88240	2	
Se	See also space 17 below.)	FIELD AND POOL, OR Langlie-Ma	
ç	990' FSL & 2310' FWL of Sec. 22	SEC., T., B., M., OR B. SURVEY OR AREA	LK. AND
	5	Sec 22-T25	S-R37E
14. PI	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12.	COUNTY OR PARISH	13. STATE
	3085' GR	Lea	NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	<u> </u>
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Break Treatment			
(Other)				(Note: Report resul Completion or Recon			ì

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Treated perfs 2925' - 3001' with 5000 gallons 4% KCL Water containing 2 gallons nonemulsifier and 10 pounds gel breaker per 1000 gallons. Heated water to 1400 F. Treated at 3.9 BPM on vacuum with ball sealers. Shut in two days. Pumped 15 BWPD.



OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

SIGNED SIGNED	TITLE Agent	DATE NOV. 30., 1981
(This space for Federal or State office use) APPROVED BY DEC 3 (10) CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
U.S. GEOLOGICAL SURVEY	*See Instructions on Reverse Side	