TIME OUPY Form approved. HEATED STATES SUBMIT IN TRIVICATE. Form 9-331

| (May 1963) | (Other instructi | on re- Budget Bureau No. 42-K1424 |
|---|---|---|
| (144) 1000) | DEPARTMT OF THE INTERIOR (Other Instruction of the Interior | 5. LEASE DESIGNATION AND SERIAL NO. |
| | GEOLOGICAL SURVEY | LC-63261 |
| (Do not use | SUNDRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| OIL KX GA | S OTHER | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERAT | TOR | 8. FARM OR LEASE NAME |
| MORRIS | R. ANTWEIL | Terra Federal |
| 3. ADDRESS OF OPE | | 9. WELL NO. |
| Box 201 | 10 Hobbs, New Mexico 88240 | 2 |
| 4. LOCATION OF WE See also space 1 At surface | 10. FIELD AND POOL, OR WILDCAT Langlie-Mattix | |
| 990' FS | L & 2310' FWL of Sec. 22 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | Sec. 22-T25S-R37E |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| | 3085' GR | Lea NM |
| 16. | Check Appropriate Box To Indicate Nature of Notice, Repor | t, or Other Data |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | SUBSEQUENT REPORT OF: | | |
|---|--|---|-----------------------|---|---|
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE | | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* | | WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING | REPAIRING WELL ALTERING CASING ABANDONMENT* |
| REPAIR WELL (Other) | | CHANGE PLANS | | (Other) (Note: Report results of multiple Completion or Recompletion | altiple completion on Well Report and Log form.) |
| | | | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3470' PBTD 3465' Treated perfs 3387'-3451' down tubing & tubing-casing annulus with 40,000 gals. 50-50 gelled water & CO₂ and 78,000# sand. Treating rate - 20 b/m w/2700 psi. Max. Pressure 3000 psi, ISIP 780 psi, 15-min SIP 560 psi. Flowed back 180 bbls load water. Swabbed 105 bbls cut 10% oil. Installing pumping unit to pump back load.

| 18. I hereby certify that the foregoing is true and correct SIGNED Agent | DATE 28 Jul 81 |
|--|----------------|
| (This space for Federal of State Office ORD ROGER A. CHAPMAN APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | DATE |
| AUG 4 1981 | |
| U.S. GEOLOGICAL SURVEY *See Instructions on Reverse Side ROSWELL, NEW MEXICO | |