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u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110 Effective 1-1-65

GAS	$\dashv$ $\setminus$	20 000	930			
OPERATOR OFFICE		6,00	961			•
PRORATION OFFICE Operator		1) 00	1		<u> </u>	<del></del>
Cordova Resources, I	nc					
Address	<u>uc.</u>	U				<del></del>
8350 N. Central Expw	y #822	Dallas, Texas	75206			
Reason(s) for filing (Check proper bo	x)		CAPE INPERE		MUST NOT B	
New Well XXX	Change i	n Transporter of:	FLARED	after	11/1/82	
Recompletion	Oil	Dry G	as UNLESS	AN EXCE	PTION TO RAM	<b>70</b>
Change in Ownership	Casinghe	ead Gas Conde	ensate CRTA	NED.		
change of ownership give name						
nd address of previous owner	<del></del>		<del></del>			
DESCRIPTION OF WELL AND Lease Name	Well No.	Pool Name, Including F	Formation Ougans	Kind of Lease	<u> </u>	Lease No.
Knight	14	Langlie-Matti	•	State, Federa		Ledse No.
Location		Jangere Hatti	ii / iii/clo	1	100	\
Unit Letter P 6	60	- The East	ne and1315	F 5	m South	
Onit Letter;	reet ric	om theLi	ne ana	Feet From	The Boden	
Line of Section 21 To	ownship 24	S Range	37E , NMP1	л,	Lea	County
				·		
ESIGNATION OF TRANSPOR		AND NATURAL GA				
Name of Authorized Transporter of O		Condensate	Address (Give address			s to be sent)
Texas New Mexico Pipe		<u> </u>	Box 2528	Hobbs, Ne		
Name of Authorized Transporter of Co	ısinghead Gas	or Dry Gas	Address (Give address	to which approx	ved copy of this form is	s to be sent)
None		· · · · · · · · · · · · · · · · · · ·				
If well produces oil or liquids,	Unit Sec	!	Is gas actually connec	ted? Whe	<b>e</b> n	
give location of tanks.	P	21   24S   37E	No			
this production is commingled w	ith that from ar	ny other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	<del></del>	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same R	es'v. Diff. Res'v
Designate Type of Completi	on = (X)	X !	X	1		1
Date Spudded	Date Compl. F		Total Depth		P.B.T.D.	i
7/02/82	7/1	7/82	3709 RKB		2707 RKB	
Clevations (DF, RKB, RT, GR, etc.)			Top Oil/Gas Pay		Tubing Depth	
3209 GR	Queens:	Grayburg	3390		3630	•
Perforations 3468-92; 3518-				28;	Depth Casing Shoe	<del>-</del>
3390-96; 3402-04; 34					3707 RBK	
		UBING, CASING, AN	D CEMENTING RECOR	RD	•	
HOLE SIZE		& TUBING SIZE	DEPTH S	ET	SACKS CE	MENT
12-1/4"	8-5/8"	24#	834	· · · · · · · · · · · · · · · · · · ·	500	
7-7/8"	5-1/2"	<u>15.5#</u>	3707	· · · · · · · · · · · · · · · · · · ·	280	
	<del></del>				ļ	
					L	<del></del>
'EST DATA AND REQUEST F DIL WELL	OR ALLOWA		fter recovery of total volu epth or be for full 24 hour.		and must be equal to o	exceed top allou
Ogte First New Oil Run To Tanks	Date of Test		Producing Method (Flor	·	t, etc.)	
		8/29/82		, , ,, , ,,	.,,	
ength of Test	Tubing Pressu		Pump Casing Pressure		Choke Size	
•	N/A				NT / A	
24 hrs Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF	· · · · · · · · · · · · · · · · · · ·
		31.0	359.0	`	1.0	
		31.0	. 337.0	•	1 I • U	·
SAS WELL					•	• •
Actual Prod. Test-MCF/D	Length of Tes	t	Bbls. Condensate/MMC	F	Gravity of Condensat	•
Festing Method (pitot, back pr.)	Tubing Pressu	we (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
ERTIFICATE OF COMPLIAN	CE		OIL (	CONSERVA	TION COMMISSION	ON
		•	9	EP 20 19	102	
hereby certify that the rules and			\(\tau_1 \cdot \			, 19
ommission have been complied over is true and complete to the			11	inal signet		_
ove is tide and complete to th	e best of my a	mowtedge and better.	II.	ERRY SEXTOR		
			TITLE	STRICT I SUP	·2.	
$A \setminus M \setminus I$	•		This form is to	he filed in c	ompliance with RUL	E 1104
K.Z., YVIAMI	lon 1	R. E. Madison	14		ompliance with RUL able for a newly dril	
(Sign	sature)		well, this form mus	t be accompan	sied by a tabulation	of the deviation
Production Superintend	lent		1		iance with RULE 1	
	itle)		All sections of able on new and re	this form mus	it be filled out comp	letely for allow
September 14, 1982			11		III, and VI for chi	anges of owner
	ate)				er, or other such char	
				C-104 must	be filed for each	pool in multiply
			completed wells.			