

30-072-27490
5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Knight

9. Well No.

14

10. Field and Pool, or Wildcat

Langlie-Mattix Queens-TR

12. County

Lea

19. Proposed Depth

3700

19A. Formation

Queens-7 Rivers

20. Rotary or C.T.

Rotary

11. Elevations (Show whether D.F., K.F., etc.)

3209 GL

21A. Kind & Status Plug. Bond

21B. Drilling Contractor

**

22. Approx. Date Work will start

8/81**

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8	28#	800'	400 SX	surf.
7-1/2"	5-1/2	17#	3700	200 SX	2200'

** The drilling contractor and spud date will depend on availability of a rig. It will be as soon as a rig is available.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/1/82
UNLESS DRILLING UNDERWAY

1451-1414
DOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

by certify that the information above is true and complete to the best of my knowledge and belief.

Ralph J. Jones Title Manager of Drilling & Production Date July 1, 1981

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1

DATE

SEP 1 1981

DITIONS OF APPROVAL, IF ANY: