## NE EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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c.

			All distance	s must be fro	om the outer	boundaries of	the Section	٦.	
Operator					Lease				Well No.
CORDOVA RESOURVES, INC			l	KNI	GHT	· •		14	
Unit Letter	Sectio	on	Township		Range		County		
P .		21	24 S		3	7 E		EA	
Actual Footage Loa	ation o	f Well:		····			• • • • • • • • • • • • • • • • • • • •		
1315	feet	from the	SOUTH	line and	66	0 fee	et from the	EAST	line
Ground Level Elev.		Producing Form		· · · · · · · · · · · · · · · · · · ·	Pool				Dedicated Acreage:
32091		Queens 7	Rivers		Langli	e-Mattix			20 Acres
2. If more th interest a	han or nd roy	ne lease is alty).	dedicated to	o the well,	outline e	each and ide	entify the	ownership th	ne plat below. hereof (both as to working
dated by o Yes If answer this form i No allowal	is "n f nece ble wi	nitization, u No If an o,' list the c essary.) Il be assigne	nitization, fo swer is "yes owners and t d to the well	rce-poolin s,'' type of ract descri l until all	g.etc? consolida iptions wl interests	ation nich have ac	ctually be	en consolida  ted (by com	all owners been consoli- ated. (Use reverse side of munitization, unitization, approved by the Commis-
			T-24-S R-37-E 21		#7   	"Knight" 	40 AC 660' #5	toined her best of my Name Manager Position Cordova Company July 1, Date Company July 1, Date Move of a store of a uper my s is rug of know of a bate Date Surveye	PROFESSION PROFESSION the plat the well location the plat the platted from field profession, and that the same pervision, and that the same profession of the best of my gind belief: 0. WAISSI 6. 1980 d professional Englaturer
	<b></b>	F. '	\$144 <b>3</b> 54	<b>P</b> =55	en bang	P		Certificate No	o.
0 330 660	90 13	120 1650 1985	2310 2640	2000	1500	1000 50	c 0	3959	



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UT CONSERVATION DIV

	Langlie-Matti	x	STATE NM	
CCRDOVA RESOURCES,	INC.		AZI 30-0	25-27490
14 LEASE Knight			MAP	
<u>Sec 21, T24S, R37E</u>			CORD	
1315 FSL, 660 FEL o:	f Sec		10-2	-42 NM
o mi N/Jal	SP	D 7-2-82	2 смр 8-29	-82
1 - <sup>16</sup> <del>2</del> 5.	WELL CLASS: IN	IIT D FIN	DO LSE. CODE	
≲ 5/8-834-500 sx	FORMATION	DATUM	FORMATION	DATUM
> 1/2-3707-280 sx				
			_	
	то 3709 <b>(</b> G	RBG)	PBD 3510	)
1P (Queen) Perfs 3390-34	492 P 31 BOPD -	+ 359 BI	W. Pot base	d
on ( be dist. GOR 32;				

A second second second and an even second			
coura Vieton #2	OPRSEEV	3 <b>209</b> GL	sub-s 4
		· · · · · · · · · · · · · · · · · · ·	

	F.R. 7-20-81 PD 2700 PT (Seven Bivers Overs)
$f_{\rm c}=0.0132$	PD 3700 RT (Seven Rive <b>rs-Queen)</b> Drlg 3285
	TD 3709; PBD 3707; WOCU
	TD 3709; PBD 3707; TOP
ί.	
	Perf (Grayburg) 3518-20, 3530-48, 3554-60,
	3598-3600, 3626-28 w/? SPF
	Acid (3518-3628) 3500 gals
2	TD 3709; PBD 3510; Tstg
	GIBP @ 3510
	Perf (Queen) 3390-96, 3402-04, 3418-22, 3428-32,
	3442-44, 3452-58, 3460-64, 3468-92 w/2 SPF
	Acid (3390-3492) 3500 gals
	TD 3709; PBD 3510; TOP
	Ppd 25 BO + 375 BW in 24 hrs (3390-3492)
	FD 3709; PBD 3510; TOP
	Ppd 30 B0 + 326 BW in 24 hrs (3390-3492)
	10-2-42 NM

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HE WHARESOURCES, INC.	Langlie-Mattix 14 Knight Sec 21, T24S, R37E	NM Page #2

-15 82	TD 3709; PBD 3510; WOSP
20-4-62	TD 3709; PBD 3510; Complete
	LOG TOPS: Yates 2696, Seven Rivers
	3032, Queen 3390, Grayburg 3574
10-9-82	COMPLETION ISSUED

10-2-42 NM IC 30-025-70368-81

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