



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacorro Street
Santa Fe, New Mexico 87501
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

September 24, 1998

Southwest Royalties Inc.
ATT: Anna Schelling
P. O. Box 11390
Midland, TX 79702-1390

RE: Reclassification of Well
Sholes A, #8-I
Sec. 24-T25S-R36E
Jalmat Tansill Yates SR Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 3-31-98, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Jalmat Tansill Yates Seven Rivers Pool effective January 1, 1999, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by October 20, 1998.

If the well is to be reclassified to an oil well in the Jalmat Tansill Yates Seven Rivers Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1999, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

12-21-98

Remains

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Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer 110, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

12-21-98
B

GAS - OIL RATIO TEST

Operator		Pool		County										
SOUTHWEST ROYALTIES INC (021355)		79240 JALMAT TANSILL YATES SEVEN RIVER (PRO GAS)		Lea										
Address		TYPE OF TEST - (X)		Completion ☐ Scheduled ☐ Special ☒										
P O BOX 11390 MIDLAND TX 79702														
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.	GRAV. OIL		OL BBL.
018087 Sholes A <i>Remains Gas</i>	8	I	24	25S	36E	11/20/98	P	----	M	24	0	----	0	59

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Anna M. Schelling
Printed name and title
Regulatory Analyst

December 15, 1998
Date
915/686-9927
Telephone No.
Ext 307