Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box, 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Britos Rd., Ariec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	<u>ANSP</u>	<u>ORT OI</u>	L AND N	<u>ATURAL G.</u>	AS	1001205			
Opentor Hal J. Rasmussen Operating, Inc.							1	300 25,27510			
Address 310 W. Wall, Su				TX 79	701						
Reason(s) for Filing (Check proper bax) New Well Recompletion Change in Operator If change of operator give name		Change li	Dry C Coode	as [		rther (Please expl		701			
and address of previous operatorC	onoco ]	Inc., F	<u>. o.</u>	Box 1	959, Mi	dland, Tex	kas /9	/01			
II. DESCRIPTION OF WELL AND LEASE  Leus Name SHOLES A Well No. Pool Name, Including Formation Jalmat Yates, 7 Rvs. T.  Location								of Lesso Federal or Fe		222 No. 0 325 E/3	
Unit Letter	_ :	23/0	_ Fect F	rom The	<u>S</u> 1	loe 20d <u>3</u> .	3 <u>0</u> F	Feet From The .	E	Use	
Soction 24 Townshi	p 25	ōS	Range	36E		имрм, І	Lea			Columy	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Give address to which approved copy of this form is to be sent)  The of Authorized Transporter of Oil									(44)		
Name of Authorized Transporter of Casin GPM Gas Corporatio	Corporation				404	iw oddres to wi 4 Penbrool	k, Odes	sa, TX	79762	eni) 	
If well produces oil or liquids, produces oil or liquids,	Unit	S∝	Twp	Rge.	Is gas actua	My connected?	Whe:	10-29	4 - 90	^	
If this production is commingled with that IV. COMPLETION DATA	from any co	ner lease or	p∞ol, giv	ve comming	ling order nu	mber:					
Designate Type of Completion	- (X)	Oil Well	(	Gas Well	İ	Workover	Doepea	<u> </u>	Samo Res'y	par reiv	
Data Spudded	Date Compl. Ready to Prod.				Tail Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					J	Depth Casing					
TUBING, CASING AND					CEMENT	ING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
								-			
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE	oil and must	be equal to a	r exceed top allo	wable for thi	's depth or be fo	or full 24 how	·s.)	
DIL WELL  Test must be after recovery of total volume of load oil and must be first New Oil Rua To Tank  Date First New Oil Rua To Tank  Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Leogth of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbin			Gu- MCF			
GAS WELL	<u> </u>				L						
Length of Test					Bbls. Coodensate/MMCF				Gravity of Condensate		
esting Method (pital, back pr.)	Tubing Pressure (Shut-in)				Creing Pressure (Shut-in)			Choke Size	Choke Size		
/L OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION DEC 2 2 '92 Date Approved						
Signature   Michael P. Jobe   Agent					By ORIGINAL SIGNED BY JEERY SEXTON DISTRICT I SUPERVISOR TILLE						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Commis From Calod muse he filed for each pool in multiply completed wells.