

## OIL CONSERVATION DIVISION

FORM C-104  
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
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Operator  
Conoco Inc.Address  
P. O. Box 460, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter oil:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Sholes A	Well No. 8	Pool Name, including Formation Jalmat Gas	Kind of Lease State, Federal or Fee LC-032581 (A)	Lease No.
Location Unit Letter <u>I</u> ; <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>24</u> Township <u>25-S</u> Range <u>36-E</u> , NMPM, Lea County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1384, Jal, NM 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded. 10/3/81	Date Compl. Ready to Prod. 1/18/84		Total Depth 4000'		P.B.T.D. 2790'			
Elevations (DF, RKB, RT, GR, etc.) 3068' GR	Name of Producing Formation Jalmat		Top Oil/Gas Pay 2658'		Tubing Depth 2741'			
Perforations 2658', 64', 70', 79', 96', 2702', 10', 27', & 2734'					Depth Casing Shoe			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1010'	545
7-7/8"	5-1/2"	3993'	2050
	2-3/8"	2741'	

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 2568 AOF	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pucl, back pr.) Flowing	Tubing Pressure (Shut-in) 206	Casing Pressure (Shut-in) 213	Choke Size --

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

(Title)

## OIL CONSERVATION DIVISION

AUG 13 1984

APPROVED \_\_\_\_\_, 19\_\_

BY \_\_\_\_\_  
DISTRICT SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow

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