

NOTE: Record ISIP and SIP @ 5, 10, and 15 minutes.
 Monitor backside pressures.
 Do not exceed 4000 psi surface treating pressure.

5. GIH w/30' OEMA, SN, and 2-3/8" EUE production tubing to $\pm 2680'$. SN @ $\pm 2650'$. Land tubing in wellhead and swab well down as low as possible.
6. Load tubing w/100% CO₂.
7. Fracture treat perforated interval (2656'-2736') w/gelled methanol/water/CO₂ @ ± 10 -15 BPM down casing-tubing annulus in three stages as follows:
 - A. Pump 3000 gals. frac fluid * pad.
 - B. Pump 500 gals. frac fluid * w/0.5 pppl 20/40 sand.
 - C. Pump 2000 gals. frac fluid * w/1.0 pppl 20/40 sand.
 - D. Pump 2000 gals. frac fluid * w/1.5 pppl 20/40 sand.
 - E. Pump 2000 gals. frac fluid * w/2.0 pppl 20/40 sand.
 - F. Pump 2000 gals. frac fluid * w/2.5 pppl 20/40 sand.
 - G. Pump 2000 gals. frac fluid * w/3.0 pppl 20/40 sand.
 - H. Drop 20 7/8" RCN ball sealers.
 - I. Repeat steps A thru G.
 - J. Drop 14 7/8" RCN ball sealers.
 - K. Repeat steps A thru G.
 - L. Flush w/ ± 47 bbls. (8.5 tons) 100% CO₂.
 - M. Shut-in ± 2 hours.

Note: Record ISIP and SIP @ 5, 10 & 15 minutes.
 Do not exceed 4000 psi surface treating pressure.

8. Recover load and report results to office. Rig down.

* FRAC FLUID COMPOSITION (WESTERN)

2% KCL TFW/1000	350 gals.
CO ₂ /1000	500 gals.
Methanol/1000	150 gals.
J-12/1000	50 lbs.
Aquaseal - 2/1000	50 lbs.
Aquaflow/1000	1 gal.
Adomall/1000	1 gal.
Claymaster - 3/1000	1 gal.
B-11/1000	5 lbs.
Total Frac Fluid Volume	40,500 gals.
Total 20/40 sand	60,750 gals.
Total CO ₂ (frac only)	20,150 gals.
Total 2% KCL TFW	14,175 gals.
Total Methanol	6,075 lbs.

Additional 3-5 tons CO₂ required for cool down.