SUBMIT IN TRIPLICA

(Other instructions on reverse side)

	Form ap	proved		
	Budget I	Bureau	No.	42-R1425.
701.	-00	5-	P.	1510

UNIII	:D :	STAII	ES	
DEPARTMENT	OF	THE	INTERIC)R

DEPARTMENT OF THE INTERIOR				TO CNO	NIC	
GEOLOGICAL CLIDVEY				3. LEASE DESIGNA	TION AND SERIAL NO.	
GEOLOGICAL SURVEY			LC-03	2581 (a)		
APPLICATIO	N FOR PERMIT	TO DRILL, DEE	PEN OR PILIG	RACK	6. IF INDIAN, ALLO	OTTER OR TRIBE NAME
1a. TYPE OF WORK				DACK		
DF	RILL D	DEEPEN	PLUG BA	ACK []	7. UNIT AGREEME	NT NAME
b. TYPE OF WELL						
WELL W	CAS WELL OTHER		SINGLE MULT	PIPLE	8. FARM OR LEASE	-U
2. NAME OF OPERATOR	TOD COMPA		DUNE		٠	
CONOCO INC	•	4	JUL 221981		9. WELL NO.	4 Ac/1
3. ADDRESS OF OPERATOR					- " ZDD NO.	
P. O. Box 460, Hobbs, N.M. 88240 U.S. GEOLOGICAL THE FY LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)			D) EV	5		
4. LOCATION OF WELL (1	Report location clearly and	HO	BES No.		10. FIELD AND POO	OL, OR WILDCAT
At surface	SL \$ 330'FEL	in accordance with any	State requirements.*)		Wildcat (11	undesignated G-SA
2310 F	36 5330 FEL				11. SEC., T., R., M., AND SURVEY O	OR BLE.
At proposed prod. zo	ne 🛩				AND SURVEY O	R VREV
					Sea 21 -	T 256 7 215
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	CE*		12. COUNTY OF PAR	7-255, R-36E
					,	4/44
15. DISTANCE FROM PROP	OSED*	16. N	O. OF ACRES IN LEASE	17 NO 0	F ACRES ASSIGNED	<i>NM</i>
LOCATION TO NEARES PROPERTY OR LEASE	LINE, FT.		The second second		HIS WELL	
(Also to nearest drl 18. DISTANCE FROM PROI					40	
TO NEAREST WELL, D	RILLING, COMPLETED.	19. F	ROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	•		4000'		Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			·····		WORK WILL START*
23.	Ţ	PROPOSED CASING AN	D CHMINING PROCE		<u> </u>	
		HOTOSED CASING AN	D CEMENTING PROGR	KAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
1214"	85/8"	24#	1100'			77
778*	554	15.5 #	4000'		7/-0 64 6	reulate

It is proposed to drill a straight hole to a TD . 6 4000' and complete it as an undesignated Grayburg-San Andres single oil well.

See attached for 10 point well plan and 13 point Surface Use Plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Z	M. A. Butterfull	TITLEAdministrative Supervisor	DATE July 21, 1981
(This space) PERMIT NO.	e for Feddelior state bace ase) Fig. 536.) GEORGE H. STEWART	APPROVAL DATE	
545 APPROVED B		TITLE	DATE
le 3	OF APORVAL, IF ANY: JAMES A. GILLHAM DISTRICT SUPERVISOR		