

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		REVISED NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG			Form O-105 Revised 11-1-76 Indicate Type of Log State ☐ Log ☒ Indicate Log & Gas Log Date												
1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					2. Unit Agreement Name 3. Name of Lease Name Husky-Woolworth 4. Well No. 1 5. Well Unit, or Well No. Jalmat (Gas)												
6. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____																	
7. Name of Operator Doyle Hartman																	
8. Address of Operator P. O. Box 10426, Midland, Texas 79702																	
9. Location of Well UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 430 FEET FROM _____					10. County Lea												
THE West LINE OF SEC. 33 TWP. 24S RGE. 37E																	
11. Date Spudded 9-26-81		12. Date Well Reached 10-02-81		13. Date Ready to Prod. 10-12-81		14. Flowing (DL, R&B, KT, GR, etc.) 3252 GL		15. Flow, Confirmed 3252									
16. Total Depth 3350		17. If Perforated T.D. 3274		18. If Multiple Strings, How Many ---		19. Internals Filtered by 0-3350		20. Cable Tools ---									
21. Tool Joint Intervals, of this completion - Top, Bottom, Name 2993-3202 w/17 shots (Yates-Seven Rivers)								22. Was Directional Curve Made No									
23. Type of Cement and Other Cement CDL-DSN-GR & Forxo-Guard								24. Was Well Cased No									
25. CASING RECORD (Report all strings set in well)																	
CASING SIZE 9 5/8"		WEIGHT LB./FT. 40.5		DEPTH SET 412		HOLE SIZE 12 1/4		CEMENTING RECORD 225 (circ)		AMOUNT PULLED None							
7"		23 & 26		3350		8 3/4		500 (circ)		None							
26. LINER RECORD										27. TUBING RECORD							
SIZE ---		TOP ---		BOTTOM ---		SACKS CEMENT ---		SCREEN ---		SIZE 2 3/8							
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28. Perforation Interval (Interval, size and number) 17 holes with one shot each at: 2993, 3013, 3023, 3067, 3103, 3106, 3113, 3116, 3129, 3133, 3137, 3141, 3145, 3149, 3158, 3199, 3202.						29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2993-3202</td> <td>4500 gals 15% MCA</td> </tr> <tr> <td>2993-3202</td> <td>SWF/ 72,000 + 158,000</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2993-3202	4500 gals 15% MCA	2993-3202	SWF/ 72,000 + 158,000
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30. PRODUCTION																	
Date First Production 10-9-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (8 1/2 x 54 x 1 1/4)						Well Status (Prod. or Shut-in) Shut-in									
Date of Test 10-12-81		Hours Tested 24		Choke Size 15/64		Depth of Test Period ---		Oil - BBL ---		Gas - MCF 146							
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Flow Testing Pressure ---		Casing Pressure PCP= 73		Calculated 24-Hour Rate ---		Oil - BBL ---		Gas - MCF 146		Water - BBL ---							
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31. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By H. Swain							
32. List of Attachments None																	
33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED <u>Michelle Hernandez</u>						TITLE <u>Administrative Assistant</u>			DATE <u>10-16-81</u>								