I.	ND. OF COPIET RECEIVED       DISTRIBUTION       SANTA FE       FILE       U.S.G.S.       LAND OFFICE       TRANSPORTER       OIL       GAS       OPENATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C -104 Supersedes Old C-104 and C-1 Effective 1-1-65
Operator <u>Doyle Hartman</u> Address <u>P. 0. Box 10426, Midland, Texas 79702</u>				
	Reason(s) for filing (Check proper box) New We!! X Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conden	戸し	
	If change of ownership give name and address of previous owner			
	I. DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including Fo		
	Husky-Woolworth     1     Jalmat (Yates-Seven River)     State, Federal or Fee     Fee       Location     1     Jalmat (Yates-Seven River)     State, Federal or Fee     Fee			
	Unit Letter M ; 330 Feet From The <u>South</u> Line and <u>430</u> Feet From The <u>West</u>			
	Line of Section 33 Township 24S Range 37E , NMPM, Lea County			
m.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Cli or Condensate Address (Give address to which approved copy of this form is to be a			ed copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas 📄 🛛 or Dry Gas 😿		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Con	ipany Unit Sec. Twp. Pge.	P. O. Box 1384 Jal, New Is gas actually connected?	
	If well produces oil or liquids, give location of tanks.		NO	ctober 20, 1981
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				
	Designate Type of Completion - (X)		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-26-81 Elevations (DF, RKB, RT, GR, etc.)	10-12-81 Name of Froducing Formation	3350 Top Oll/Gas Pay	3274 Tubing Depth
		Yates-Seven Rivers of K		3246
	Perforations 2993-3202 w/ 17 shots (	Yates-Seven Rivers)		Depth Casing Shoe 3350' RKB
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 225 SX (circ.)
	<u>12 1/4''</u> 8 3/4''	9 5/8",40.5 1b/ft 7",23 + 26 1b/ft	412'	500 sx (circ.)
		2 3/8", 4.7 lb/ft	3246'	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of ional volume of load oil and must be equal to or exceed			
	OIL WFIL     able for this depth or be for full 26 hours)       Date First New Cli Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Fred, During Test	Oil-Bbls.	Water - Bbis.	Gae - MCF
	l			
	GAS WELL ACTURE FOR TONT-NICE/D	Length of Test	Bbis. Condensate/MMCF	Grevity of Condensate
	146	24 hours		
	Training Mathed (pitor, back pr.) choke nipple	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in) SICP = 88 psi	Choke 5120 15/64
νT.	CERTIFICATE OF COMPLIANC	)E	PCP = 73 <sub>OIL</sub> CONSERVA	and a series of the second
			APPROVED NOV 16 1981	
	I hereby certify that the rules and regulations of the Oil Conservation Constitution have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Muchelle Hemeinee (Signature) Administratice Application (Title) October 13, 19,81 (Deter		BYSigned by	
			Bi Bi staten	
			TITLE Just buston TITLE Just Ja Super J This form is to be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own- of means or number, or transporter, or other such change of conditi-	
	(1) at	• /	Separate Forms C-104 must be filed for each pool in multi, in count test wells.	