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Form O-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ Fee ☒

2. State Oil & Gas Lease No.

3. State Acreage

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

4. Name of Lease (Name)

Late-Thomas

5. Well No.

2

6. Field and Pool, or Wildcat

Jalmit (Gas)

3. Address of Operator

Doyle Hartman

Box 10426 Midland, Texas 79702

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE OF SEC. 17 TWP. 24-S RGE. 37-E NE 1/4

15. Date of Completion 10-14-81 16. Date of Test 10-20-81 17. Date of Prod. (Ready to Prod.) 10-28-81 18. Flowing Interval (DF, RKB, RF, GR, etc.) 3282 G.L. 19. Flowing Interval (G.L.) 3282

20. Flowing Interval (G.L.) 3400 21. Flowing Interval (G.L.) 3389 22. If Multiple Compl., Flowing Intervals ----- 23. Flowing Interval (G.L.) 0-3400 24. Flowing Interval (G.L.) -----

24. If Flowing Interval(s) of this completion: Top, Bottom, Name 2957-3226 w/20 (Yates-Seven Rivers) 25. Was a Retest or Curve Made? No

26. Type of Electric and Other Log Run CDL-DSN-GR & Forxo-Guard 27. Was Well Cased? No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	425	12 1/4	225 sx (circ)	None
7	23	3400	8 3/4	450 sx (circ)	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 3/8				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3053	None

31. Perforation Interval (Interval, size and number)

one shot (0.45") each at:
2957, 2970, 2974, 2979, 2984, 3001, 3020,
3080, 3083, 3133, 3140, 3153, 3158, 3163,
3168, 3173, 3177, 3185, 3223, 3226. *OK 4-2*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2957-3226	A/5500
2957-3226	SWF/72,000 + 175,000

33. PRODUCTION

Date First Production 10-27-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Coke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
10-28-81	24	18/64	-----	-----	218	-----	Dry Gas

Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Cal. Gravity - API (Corr.)
103	130	-----	-----	218	-----	-----

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed by L. Nemyr

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michelle Nemyr TITLE Administrative Assistant DATE 10-28-81