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NEW MEXICO OIL CONSERVATION COMMISSION

REVISED

30-025-27536

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Late Thomas	
2. Name of Operator Doyle Hartman, Oil Operator		9. Well No. 2	
3. Address of Operator P. O. Box 10426, Midland, Texas 79702		10. Field and Pool, or Wildcat Jalmat (Gas)	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>24S</u> RGE. <u>37E</u> NMDM		17. County Lea	
11. Elevations (Show whether DF, RI, etc.) 3281.5 GL		19. Proposed Depth 3400	19A. Formation Yates
21A. Kind & Status Plug. Bond Multi-well Approved	21B. Drilling Contractor Kenai	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start September, 1981			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	3400	600	Surface

The proposed well will be drilled to a total depth of 3400 feet and will be completed as a Jalmat (Yates) gas producer. From the base of the surface pipe through the running of the production casing, the well will be equipped with a 3000-psi double ram BOP system.

- NOTE: (1) Any Gas produced from the proposed well has previously been dedicated to El Paso Natural Gas Company.
- (2) A hearing is scheduled for August 26 to simultaneously dedicate wells, Late Thomas #2 and Late Thomas #3, to the existing proration unit consisting of the S/2 Section 17 and these wells will share an allowable with the Late Thomas #1.

This application will replace C-101 filed on August 17, 1981 showing well location of 2310 FSL and 330 FWL Section 17, T-24-S, R-37-E.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Larry A. Nunn Title Engineer Date Aug 25, 1981

(This space for State Use)
Signed by

Jerry Sexton

APPROVED BY Dist 1, Supr TITLE _____ DATE 09/1/81

CONDITIONS OF APPROVAL, IF ANY:

This approval is contingent upon approval of unorthodox location after hearing (Case No. 7368)

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/13/82
UNLESS DRILLING UNDERWAY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

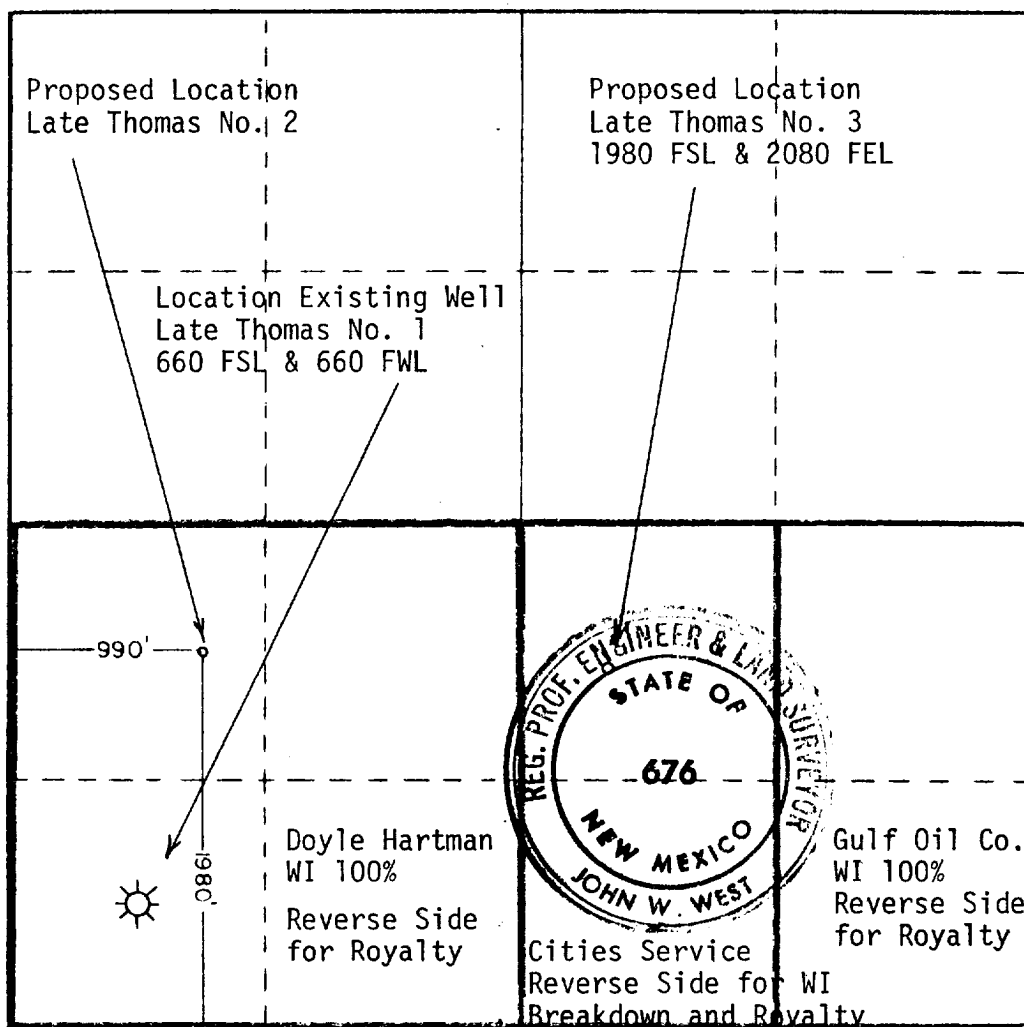
Operator DOYLE HARTMAN			Lease Late THOMAS		Well No. 2
Unit Letter L	Section 17	Township 24 SOUTH	Range 37 EAST	County LEA	
Actual Forage Location of Well: 1980 feet from the SOUTH line and 990 feet from the WEST line					
Ground Level Elev. 3281.5	Producing Formation Yates	Pool Jalmat (Gas)		Dedicated Acreage: 320	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name
Larry G. Nummy

Position
Engineer

Company
Doyle Hartman

Date
Aug 25, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
8-4-81

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

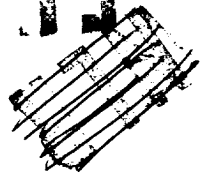
Royalty S/2 Section 17, T-24-S, R-37-E

Cities Service Company	5/8
Jeannette E. Clift	5/96
Kathleen Cone	13/96
Douglas Cone	13/480
Clifford Cone	13/480
Thomas R. Cone	13/480
Kenneth G. Cone	13/480
Cathie Auvenshine	13/480
San Angelo National Bank, Trustee	5/192
San Angelo National Bank, Sucessor Trustee	5/192
under will of Ralph W. Leftwich, Deceased	

Working Interest W/2 SE/4 Section 17, T-24-S, R-37-E

Cities Service Company	69.7675%
Kathleen Cone	15.1163%
Douglas Cone	3.0232%
Clifford Cone	3.0232%
Thomas Cone	3.0232%
Kenneth G. Cone	3.0232%
Cathie Auvenshine	3.0232%

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AUG 26 1981

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