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REVISED

Form C-105
Revised 11-4-64

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Lease	State ☐ Fed ☒
8. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Late-Thomas
9. Well No.
3
10. Field and Pool, or Wildcat
Jalmat (Gas)

2. Name of Operator
Doyle Hartman
3. Address of Operator
P. O. Box 10426, Midland, Texas 79702

4. Location of Well
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-15-31	9-21-31	10-11-31	3267 GL

19. Elev. Casinghead
3267

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3300	3256	---		0-3300	

24. Producing Interval(s), of this completion - Top, Bottom, Name
2855-3177 (Yates-Seven Rivers)

25. Was Directional Survey Made
No

26. Type Electric and Other Log Run
CDL-Neutron-GR and Forxo-Guard

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40.5	426	12 1/4	225 (circ)	---
7	26	3300	8 3/4	450 (circ)	---

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 2/8	3195

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
20 shots with one shot each at: 2855, 2870, 2955, 2974, 2999, 3038, 3042, 3046, 3050, 3054, 3058, 3062, 3070, 3074, 3078, 3082, 3086, 3090, 3114, 3117. <i>OK PK</i>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2855-3117	4500 gals 15% MCA
		2855-3117	SWF/70,300 + 158,000

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-03-31		Pumping (8 1/2 x 54 x 1 1/4)				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-10-31	24	12/64	---	---	146	15	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	FCP= 82	---	---	146	15	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	H. Swain

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Michelle Hernandez</u>	TITLE <u>Administrative Assistant</u>	DATE <u>10-16-31</u>
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