	NO. OF COPILS PECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL GAS OPERATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND CANSPORT OIL AND NATURAL	Form C -104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS
	Operator			
	Doyle Hartman Address			
	P. 0. Box 10426 Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain) New We!1 X Recompletion Cil Change in Condensate Condensate			
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE			
	Lesse Name Late-Thomas	Well No. Pool Name, Including F	$1 \cup 1$	Louis 140
	Location		es-Seven Rivers) State, Foder	al or Fee Fee
Unit Letter_J; 1980 Feet From The_South_Line and 2080 Feet From The_East				The East
	Line of Section 17 To	wnship 24S Range	37Е , ммрм, Геа	
	1		<u> </u>	County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	over convalities form is to be centi-
	Name of Authorized Transporter of Ca El Paso Natural Ga		Address (Give address to which appro	
	LI FASU HALUFAL Go	Unit Sec. Twp. P.ge.		New Mexico 88252
	give location of tarks,		Ho Efec	-10-19-81
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Oll Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty			
	Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-15-81	10-11-81	3300	3256
	Elevations (DF, RKB, RT, GR, etc.) 3267 GL	Nome of Producing Formation Yates (Seven-Rivers)	Top Otl/Gas Pay	Tubing Depth
	Perforations	Tates (Seven-Rivers)	2855	3195 Depth Casing Shoe
	2855-3117 w/20 shots (Yates-Seven Rivers)			300
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	12 1/4"	9 5/8", 40.5 1b/ft	426'	225 (circ)
	8 3/4"	7" 26 1b/ft	3350'	450 (circ)
		2 3/8", 4.7 lb/ft	3195'	· · · · · · · · · · · · · · · · · · ·
¥.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
			pih or be for full 24 hours; Producing Niethod (Flow, pump, gas lift, etc.)	
				,,,,,,,,
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prea. During Test	Oil-Bhis.	Water - Bbls,	Gas-MCF
	GAS WELL			
	Actual Frad. Test-MCF/D	Longth of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
	146 Testing Mothod (pitot, Each pr.)	Tubing Pressure (Shut-in)	Caeing Freesure (Shut-in)	Choke Size
	orifice tester		SICP = 135, PCP = 82	12/64
	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			Les Clements	
			jon a das map	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly dilled or despend	
	{ol a na	(u, \boldsymbol{e})	 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on naw and recompleted wells. Fill out only Sections I. H. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions. 	
	Administrative As			
	(<i>Ti</i> n) 10-12-8			
	(Dat	(e)		
			Separate Forms C-104 must be filed for each pool in multiplication completed wells.	