						21	074	5-27551
NO. OF CUPIES RECEIVED						50	-010	, a 100 j
DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION CO	MMISSION	i 1	orm C •101	
SANTA FE							levised 1-t-f	56
FILE						ſ	5A. Indicate	Type of Logice
U.S.G.S.						1	STATE [FEE X
LAND OFFICE						ľ	5. State Oil	& G m Lease No.
OPERATOR								
Landard and the second s							11111	MIMUMUN.
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG B	ACK		//////	411111111111
1a. Type of Work				<u> </u>	·····		7. Unit Agre	ement Name
DRILL			DEEPEN					
b. Type of Well DRILL X			DEEPEN		PLUG B		8. Farm or L	e ise l'ince
OIL GAS WELL X	0.°HI	ÉR		SINGLE ZONE	MUL	ZONE	Late 1	homas
2. Name of Operator							9. Well No.	
Doyle Hartman							3	
3. Address of Operator							10, Field an	d Poel, or Aildout
P. O. Box 10426, M	1idland,	Texas	79702				Jalmat	: (Gas)
4. Location of Well UNIT LETTE	1		ATED 1980	FEET FROM THE	Sout	h LINE	TITTI	TITITITI ITT
i onit cette	<u> </u>	נטנ		FEET FROM THE				HHHHHH.
AND 2080 FEET FROM	тне Eas	t LIN	E OF SEC. 17	TWP. 24S	RGE. 37	E NMPH		ANNANNA -
<u> AUTORIUM (1997)</u>	ШШ	IIIII		MMM	MU	11111111	17. County	ittiiiitti
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	111111	11111			11111	<u>IIIIII</u>	TTTITT	
AHHHHHHHH	///////	HHHH;			//////	HHHH	HHHH.	HHHHHH;
	itttti	11111		19, Freecsed De	pth 1	9A. Formation		20, autay or C.T.
	HHHH.	HHHH		3400		Yates		Rotary
21. Elevations (Show whether DF,	RI, etc.)		5 Status Flug, Bend		ntractor		22. Approx	. Pate Work will start
3267 G.L.		Multi-N	Well Approved	Kenai			Septe	ember, 1981
23.								
		Р	ROPOSED CASING AI	ND CEMENT PRO	IGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
								••••••••••••••••••••••••••••••••••••••

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	3400	600	Surface

The proposed well will be drilled to a total depth of 3400 feet and will be completed as a Jalmat (Yates) Gas producer. From the base of the surface pipe through the running of the production casing, the well will be equipped with a 3000-psi double ram BOP system.

- NOTE: (1) Any gas produced from the proposed well has previously been dedicated to El Paso Natural Gas Company.
 - (2) A Hearing is scheduled for August 26 to simultaneously dedicate wells, Late Thomas #2 and Late Thomas #3, to the existing proration unit consisting of the S/2 Section 17 and these wells will share an allowable with the Late Thomas #1.

		APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 2/2018 2 UNLESS DRILLING UNDERWAT
BABACAI	IS TA DEEDEN OF	CIVE DITA OU OBSESSIT DEODUCTIVE JOUR AND DOODOSSE NEW

hereby certify that the information above is true an	d complete to the best of my knowledge and belief.	
igned Larry Q. Manung	Tule Engineer	Date Aug 17, 1981
(This space for State Use)		4 46.20 1981
Only Signed by		HOU VA DUM
APPROVED BY JOINY Sexten	TITLE	DATE