## N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form (3-1) Superseder 1-128 Effective (-1-65

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PATRICK A ROMERO 680			All distances must b	from the outer boundars	es of the Section		
Institute       Data (D)	Operator						
L     20     25 SOUTH     37 EAST     LEA       Actual Fortuge Leastion of Wells     1210     test term the     WEST     for term the surger       1635     free term the     SOUTH     1210     test term the     WEST       1636     free term the     SOUTH     1210     test term the     WEST     for term the surger       3040,2     free term the     SOUTH     1210     test term the     WEST     for term the surger       1     Outline the accreage dedicated to the well, outline each and identify the ownership thereof thoth as to working interest and royalty.     it     it       3     If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to surger term the form term term consolidated to term term term term consolidated to term term term term term consolidated to communitization, unitization, force-pooling, or otherwiselor until a non-standard unit, eliminating such interests, has been approved by the Commise sion.       16     asset of a barrent term term term term term term term ter	DOYLE	HARIMAN	<u> </u>	Bates	· · · · · · · · · · · · · · · · · · ·		3
Actual Fortuge Location of Well:       100       100       100       100         1655       Free true is to the moment       Post       100       100       100         3040.2       Yates       Jalmat       100       100       Actual         3040.2       Yates       Jalmat       100       Actual         10       Value       Yates       Jalmat       100       Actual         10       Value       Hearting Formula       100       Actual       100         10       Outline the acreage dedicated to the well, outline each and identify the ownership thereof (buth as to working interest and roysly).       3       3       H more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to communitization. unitization. force-pooling, etc?         17       Yes       No       H answer is "res" type of consolidation       If answer is "no," list the owners and tract descriptions which have actually been consolidated (the communitization, mutization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         No allowable will be assigned to the well until all interests have been consolidated (the communitization, mutization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         11       Proposed Well       Location <t< td=""><td>Unit Letter</td><td>Section</td><td></td><td></td><td>· · ·</td><td></td><td></td></t<>	Unit Letter	Section			· · ·		
1633       Text time the SUCH       Lise and 1210       Text time WEST       Time         0and text Ler       Production Formation       Jalmat       Interpret time       Text time         10       Outline the accessed eddicated to the subject will by colored pencil or hachure marks on the plat below.       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (hoth as to working interest and royalty).         3. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been consolidated to the well working interest in "no." list the owners and tract descriptions which have actually been consolidated to the reverse sude of this form if necessary.         If answer is "no." list the owners and tract descriptions which have actually been consolidated the reverse sude of this form if necessary.         No allowable will be assigned to the well until all interests have been consolidated the communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, have been approved by the Commise-sion.         Rettis Boyles & Stovall       Proposed Well Location         Bates No. 1       Proposed Well Location         Infill Jalmat (Gas) Well       Proposed Surface Location         Bates No. 2       Infill Jalmat (Gas) Well         Infill Jalmat (Gas) Well       Proposed Surface Location         Bates No. 3       Infill Jalmat (Gas) Well         Infill Jalmat (Gas) Well       Proposed Surface Location	L	20	25 SOUTH	37 EAS	<u> </u>	LEA	
Total Life in the construction from the construction of	Actual Fontage Loc	ation of Well;		1010			
Canadit per Eler.       Producers Freedom       Producers       Use of the strength	1635	feet from the	SOUTH line on	a 1210	teet from the	WEST	line
3040.2       Yates       Jalmat       160       A res         1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (buth us to working interest and royally).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization. Intraction, force-pooling, etc?         If was the owners and tract descriptions which have actually been consolidated (Use reverse sude of this form if necessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, mutication, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commin-sion.         Bettis Boyles & Stovall       Bates No. 1         Existing Jalmat (Gas) Well       Icoation at (4540)         If YOP ENL       Proposed Well         If YOP ENL       Proposed Surface Location         Infill Jalmat (Gas) Well       Infill Jalmat (Gas) Well         If YOP ENL       Proposed Surface Location         Infill Jalmat (Gas) Well       Infill Jalmat (Gas) Well         If Yop ENL       If Yop ENL		Producing Fo	rmation	Pool		Cre ti	
<ol> <li>Outline the acceage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership in dedicated to the well, have the interests of all owners been consolidated by communitization, intrization, force-pooling, etc?</li> <li>Yes No If answer is "yea," type of consolidation</li></ol>		Yate	S	Jalmat			160 Allers
If answer is "no," list the owners and tract descriptions which have actually been consolidated (Exe reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Bettis Boyles & Stovall Bettis Boyles & Stovall Bates No. 1 Existing Jalmat (Gas) Well in SW/4 Section 20 Proposed Well Location at (-460) 3500 TVD 2310 FSL & 1650 FML Proposed Surface Location Bates No. 3 1470 FWL 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210 1210	<ol> <li>If more the interest are</li> <li>3. If more the</li> </ol>	an one lease is nd royalty). an one lease of o ommunitization,	dedicated to the w different ownership i unitization, force-poo	ell, outline each an s dedicated to the w bling. etc?	d identify the o well, have the ir	wnership thered	of (both as to working
Bettis Boyles & Stovall Bates No. 1 Existing Jalmat (Gas) Well in SW/4 Section 20 Proposed Well Location at (-460) 3500 TVD 2310 FSL & 1650 FWL Proposed Well Location at (+540) 2500 TVD 2035 FSL & 1470 FWL Proposed Surface Location Bates No. 3 Infill Jalmat (Gas) Well NGINEER & Construction Bates No. 3 Infill Jalmat (Gas) Well Construction Surveys multi business of the best of my knowledge and beiref. Construction Bates No. 3 Infill Jalmat (Gas) Well Construction Surveys multi business of the best of my knowledge and beiref. Construction Bates No. 3 Infill Jalmat (Gas) Well Construction Bates No. 3 Infill Jalmat (Gas) Well Construction Construction Bates No. 3 Infill Jalmat (Gas) Well Construction Construction Bates No. 3 Infill Jalmat (Gas) Well Construction Construction States No. 3 Infill States No. 3 Infill Sta	If answer this form i No allowal forced-poo	is "no," list the f necessary.) ble will be assign	owners and tract de	scriptions which ha all interests have be	ve actually bee en consolidate	ed (by communi	tization, unitization,
Proposed Surface Location Bates No. 3 Infill Jalmat (Gas) Well 1210'	Bates No. Existing J	almat (Gas) W ction 20 	Well Dsed Well Locati -460) 3500 TVD FSL & 1650 FWL Propos Locati 2500 T	ed well   on at (+540) VD 2035 FSL &		I hereby certify tained herein i best of my kno Name Zany A. Position Engine Company Doyle	v that the information con- s true and complete to the wiedge and belief <u>Normy</u> eer Hartman
PATRICK A ROMERO 680		ю'	Propos Bates Infil	sed Surface Loc No. 3 Jalmat (Gas)	Well	shown on this notes of actua under my supe is true and a knowledge and Date Surveyed Registered Frote and/or Land Surv Quark i	plat was plotted from field al surveys made by me or rvision, and that the same correct to the best of my belief. 7-28-81 essional Engineer veyor
0 330 660 90 1320 1660 1960 2310 2640 2000 1600 1000 800 0 Ronald J. Eldson 323				000 1800 1000	· · · · · · · · · · · · · · · · · · ·	P	ATRICK A ROMERO 6865



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Petroleum Information.	mat		INTE NM	25 075/0
TADEMAN DOVIE			. <u>рі 30-</u> С	25-27542
			IAP	
NO 3 LEASE Bates			OFORD	
Sec 20, T25S, R37E				1-34 NM
1635 FSL, 1210 FWL of S	50	9-3-8	L (MF 9-2	24-81
Jal Townsite	WELL CLASS: IN		DG LSE. CODE	
csc c the c t t t t t t t t t	FORMATION	DATUM	FORMATION	DATUM
10 3/4-652-450 sx				
5 1/2-3477-550 sx				
2 3/83452				
		+		
	тр 3481 (	OUEN)	PBD 3470	
	1D 3481 (	00 E 10	1 MCFGPD.	Pot based
IP (Yates-Seven Rivers) Per	fs 2//3-33	)	(Coc) YNR):	CP 32;
IP (Yates-Seven Rivers) Per on 24 hr test thru 20/64 ch	ik. GOR Dry	; gty (	Gas) (my)	<u> </u>
TP Pkr				

	3040 GL	sub-s 13
CONIR Kenai #18	1983-11V 3040 01	
CONIR Reliat 1110		

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	F.R. 8-31-81 PD 3500 RT (Yates) *(BHL: 2429 FSL, 1662 FWL of Sec)
9-9-81	Drlg 2458 Set Plug & Drld Off
9-15-81	TD 3481; WOCU
10-5-81	TD 3481; PBC 3470; T9tg Perf (Yates-Seven Fivers) 2773-3337 w/17 shots
	Perf (Vates-Seven Elvers) 2775 555
	(overall)
	Acid (2773-3337) 5000 gals
10-13-81	TD 3481; PBD 3470; WOSP
11 - 2 - 81	TD 3481; PBU 3470; Complete LOG TOPS: Rustler 978, Salt 1138, Base Salt
	2610, Yates 2/07, Seven Rivers 5025, gather
11-7-81	COMPLETION ISSUED
	L-1-34-163 L(: 39-025-70465-81
	I(. )0-02.5-70+05 OF