

District I  
PO Box 1960, Hobbs, NM 88241-1960  
District II  
811 South First, Artesia NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C -101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Primal Energy Corporation 222 Pennbright, Suite #116 Houston, TX 77090		<sup>2</sup> GRID Number 154303
<sup>4</sup> Property Code 18949	Property Name Hale State	<sup>3</sup> API Number 30-025-27550
		<sup>5</sup> Well No. 4

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	N/S Line	Feet from the	E/W Line	County
H	2	25S	37E	H	2160	N	430	E	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	N/S Line	Feet from the	E/W Line	County
<sup>9</sup> Proposed Pool 1 Justis Blinebry					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Wckr Type Code P	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3133'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cementing Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Set CIBP at 5,750'.
2. Perforate selected Blinebry intervals; overall interval 5,000-5494'.
3. Do ballout acid and then frac stimulate.
4. Complete as a single oil well in the Blinebry.

Permit to Drill Application  
2040 South Pacheco, Santa Fe, NM 87505

Plugback

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

John Abernethy

Title:

Manager, Operations & Engineering

**OIL CONSERVATION DIVISION**

Approved by:

Title:

Approval Date:  
NOV 19 1996

Expiration Date: