

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO
30-025-27550

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2317

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Hale State

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator:
Tahoe Energy, Inc.

8. Well No.
4

3. Address of Operator:
3909 W. Industrial, Midland, TX 79703

9. Pool name or Wildcat
North Justis McKee

4. Well Location
Unit Letter H 2160 Feet From The North Line and 430 Feet From The East Line

Section 2 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3133.4 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rubble Fractured Zone

- 1.) Perf. 7459' - 7483 - 7488' - 7491' w/2 shots per foot
- 2.) RIH and set packer below lowest part @ 7491' and test CIBP @ 7600' to 3000'
- 3.) Spot acid across perfs., pull up and set packer 1 joint above top perf @ 7459'
- 4.) Acidize w/500 gallons 15% Mud Acid
- 5.) Swab back and test
If non-commercial set CIBP @ 7430' Upper Montoya Zone
- 1.) Perforate as follows: (13 holes) 1 shot @ each
7182' 7190' 7201' 7240' 7266' 7360' 7377'
7187' 7195' 7226' 7244' 7322' 7366'
- 2.) Spot acid across perfs., pull up and set packer 2 jts. above top perf @ 7182'
or approx. @ 7120' (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carroll Addy TITLE Production Supervisor DATE September 18, 95

TYPE OR PRINT NAME

Carroll Addy

TELEPHONE NO. 915-697-7938

(This space for State Use)

OCT 02 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 3.) Acidize w/4000 gals 15% NE acid and 18 ball sealers
- 4.) Swab back & test

If non-commercial set CIBP @ 6850

Test Devonian

- 1.) Perf. 6809' - 6811' w/4SPF
- 2.) Acidize w/250 gal 15% acid, swab back
- 3.) Perforate 6811' - 6815' w/4SPF, acidize w/1000 gals 15%

If non-commercial set CIBP @ 6250'

Test Drinkard

- 1.) Perforate as follows: (20 holes)
6196 6143 6097 6067 6016
6186 6130 6096 6061 5979
6172 6128 6091 6051 5968
6155 6113 6072 6022 5840
- 2.) Acidize w/2000 gals 7 1/2% acid + 30 ball sealers
- 3.) Swab back
- 4.) Fracture treat w/10,000 gals x-line gel + 15,000# sand

