Submit 3 Copies to Appropriate District Office

APPROVED BY ---

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Ho	bbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO.	WELL API NO. 30-025-27550		
DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexico 8				87504-2088	5. Indicate Type			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					STATE			
(DO NOT USE T	DIFFERENT RESER	POSALS TO DRILL	OR TO DEEPEN CATION FOR PE	OR PLUG BACK TO A		or Unit Agreement Name		
1. Type of Well: OIL WELL XX	GAS WELL	0	THER		Hal	e State		
2. Name of Operat	lor Lahoe Energy,	Inc.			8. Well No.			
3. Address of Open					9. Pool name or	Wildcat	i 	
	3909 W. Indust	rial Ave., M	idland, T	exas 79703		ustis McKee		
4. Well Location Unit Letter	н 2160	Feet From The	North	Line and 4	30 For 5-	East		
Section	2		250	0.75	Ŧ		Line	
		10 MITETIA	K4	inge 3/E DF, RKB, RT, GR, etc.)	NMPM L	≟a <i></i>	County	
			3133.4	RKB				
11.	Check A	ppropriate Box	to Indicate I	Nature of Notice,	Report, or Othe	r Data	111111111111111111111111111111111111111	
N	OTICE OF INTE	ENTION TO:		SU	BSEQUENT I	REPORT OF:		
PERFORM REMED	AL WORK X	PLUG AND ABA	ANDON [REMEDIAL WORK		ALTERING CASING		
EMPORARILY AB	ANDON	CHANGE PLAN	s	COMMENCE DRILLIN	NG OPNS.	PLUG AND ABANDO	NMENT -	
ULL OR ALTER C	ASING			CASING TEST AND		TO CHIND ADAMS		
OTHER:				OTHER:	-			
12. Describe Propose work) SEE RUL	ed or Completed Operation.E 1103.	ns (Clearly state all pe	ertinent details, an	d give pertinent dates, inci	luding estimated date	of starting any proposed		
, ,	Rubble Fractu							
1.) 2.)	Pert. /459' -	7483' - 748	8' - 7491'	w/ 2 shots pe	er foot	24001		
3.)	Shot acid acr	acker below see parfe	lowest per	f @ 7491' and nd set packer 1	test CIBP d	7600' to 3000)# √ 5 0 1	
4.)	Acidize w/ 50	O gallons 15	Mud Acid	id set packet i	r Joint above	e rob berr @ /	439	
	Swab back and		o iidd iidid					
	If non-commercupper Montoya Perforate as	Zone		1				
	7182 7190	7201'	7240'	7266'		377'		
2.)	7187' 7199 Spot acid acro approx. @ 7120	oss perfs., p		7322' id set packer 2	7366' 2 jts. above	top perf († 71	82' or	
I hereby certify that the	information above is true an	complete to the best of	•					
SKINATURE	Mial C	Lacy,	m.	Production S	Supervisor	DATE August	18, 1995	
TYPE OR PRINT NAME	Carrol	l Addy				TELEPHONE NO. 91	5-697-7938	
(Thus space for State Us						2 , T - 27.	3 <u>1 </u>	

- ITTLE -

_ DATE _

- 3.) Acidize with 4,000 gallons 15% NE acid and 18 ball sealers 4.) Swab back and test.

