

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-85

COPIES TO BE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Tahoe Oil & Cattle Co.

Address
4402 W. Industrial, Midland, Texas 79703

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
MUST BE OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hale State	Well No. 4	Pool Name, Including Formation North Justis McKee	Kind of Lease State Federal or Fee	Lease No. B-2317
Location Unit Letter H : 2160 Feet From The North Line and 430 Feet From The East Line of Section 2 Township 25-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Oil Transports (Permian Corp.)	Address (the address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso, Pipeline Co.	Address (the address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. G 2 25S 37E	Is gas actually connected? Yes. No 45-60 days Estimate

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Drill Restv.
X			X					
Date Spudded 12-19-81	Date Compl. Ready to Prod. 3-18-82	Total Depth 8445'	F.R.T.D. 8390'					
Revs./Min. (H.P., H.A.B., H.T., GR., etc.) 3133.4	Name of Producing Formation McKee	Top 20' Gas Pay	Tubing Depth					
Perforations 7332'-8102' (14 holes)			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	272'	300 sx.
11"	8-5/8"	3125'	825 sx.
7-7/8"	5-1/2"	8444'	275sx & 650 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be open recovery of total volume of load oil and must be equal to or exceed top allowable for this well or be for full 24 hours)

Date First New Oil Run To Tanks 1/29/82	Date of Test 3/20/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 25	Casing Pressure 60	Choke Size --
Actual Prod. During Test 54	Oil-Bbls. 54	Water-Bbls. 134	Gas-MCF 20

GAS WELL

Actual Prod. During Test	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jeanie Johnson
Production Secretary
(Title)

March 29, 1982

(Date)

OIL CONSERVATION COMMISSION

APR 2 1982

APPROVED _____, 19

BY _____

OFFICIAL SIGNED BY

JERRY SEXTON

TITLE _____

DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of existing well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in addition.