NO. OF COPIES RECEIVED		*Please (Permian New Mexi	prp.) upon	Oil Transporation approval in Hobbs, 9
DISTRIBUTION	NEW MEXICO OIL CO			Form C-104
SANTA FE		OR ALLOWABLE	SIGN	Supersedes Old C-104 and C-110
FILE		AND		Effective 1-1-65
U.S.G. <b>S</b> .	AUTHORIZATION TO TRAN	SPORT OIL AND N	ATURAL GAS	
LAND OFFICE	•			
TRANSPORTER OIL GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Tahoe Oil & Cattle				
Reason(s) for filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·			in a test allowable
New Well	Change in Transporter of: Oil Dry Gas I for the McKee zone for February, 1982 of 1500 bb1s. of oil, and 1500 bb1s, oil			
Recompletion	Oil Dry Gas Casinghead Gas Condens	1500 bb1	s. of oil, and	d-1500-bb1s,-011
Change in Ownership	Casinghead Gas Condens	test all	owable for Ma	1-11-1-1-902
If change of ownership give name and address of previous owner				ii
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation	Kind of Lease	Lease No.
Hale State	4 North Justis		State, KOORGKOORA	B-2317
Location				
Unit Letter <u>H</u> ; 216	0Feet From The NorthLine	and <u>430</u>	_ Feet From The <u>E</u>	ast
	vrishlp 25-S Range	37-Е , ммрм,	Lea	County
I. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	8		y of this form is to be sent)
Nome of Authorized Transporter of Oil	XX or Condensate	Address (othe address t		
Western Oil Transpo Name of Authorized Transporter of Cas	rtors (Permian Corp.)	P. O. Box 3119 Address (Give address t	o which approved copy	y of this form is to be sent)
	i	Box 1492, E1 F		79978
El Paso Pipeline Co	Unit Sec. Twp. Eqe.	Is gas actually connecte	d? When	
If well produces oil or liquids, give location of tanks.	G 2 25-S 37-E	No	45-6	60 days (estimate)
If this production is commingled wi	th that from any other lease or pool, a	give commingling order	number:	· · · · · · · · · · · · · · · · · · ·
V. COMPLETION DATA		New Well Workover		Back Same Resty, Diff. Resty,
Designate Type of Completio	$\operatorname{pn} = (X)$			· · · · · · · · · · · · · · · · · · ·
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1	ſ.D.
		Dell'(Care Davi	Tubir	ng Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	1.000	, <b>, , , , , , , , , , , , , , , , , , </b>
			Depth	n Casing Shoe
Perforations				
	TUBING, CASING, AND	CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of socal volu	me of load oil and mu	st be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flow	<i>i</i> )	
Date First New Oil Run To Tanks	Date of Test			
Length of Test	Tubing Pressure	Casing Pressure	Chok	ce Size
L'angui de l'angui				- MCF
Actual Prod. During Test	Cii-Bbis.	Water - Bols.	648.	MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMC	F Grav	rity of Condensate
Actual Plog. Lette Moth	-			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	;-in) Chol	ke Size
		<u> </u>		
VI. CERTIFICATE OF COMPLIAN	NCE	OIL	CONSERVATION	N COMMISSION
		APPROVED		, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
above is true and complete to the	he best of my knowledge and belief.			
1 1	1	This form is t	o be filed in compl	iance with HULE 1104.
Latt		If this is a re-	quest for allowable	for a newly drilled or deepene by a tabulation of the deviation
	natwe)	I tests taken on the	well in accordance	E WITH HOCK III
	etroleum Engineer	All sections 9	of this form must be	filled out completely for allow
	Title)	able on new and r	ecompleted wells.	and VI for changes of owner

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.